

COMPANY Texaco Inc.

Well Name & No. E. G. Telonis, et. al. Well No. 1

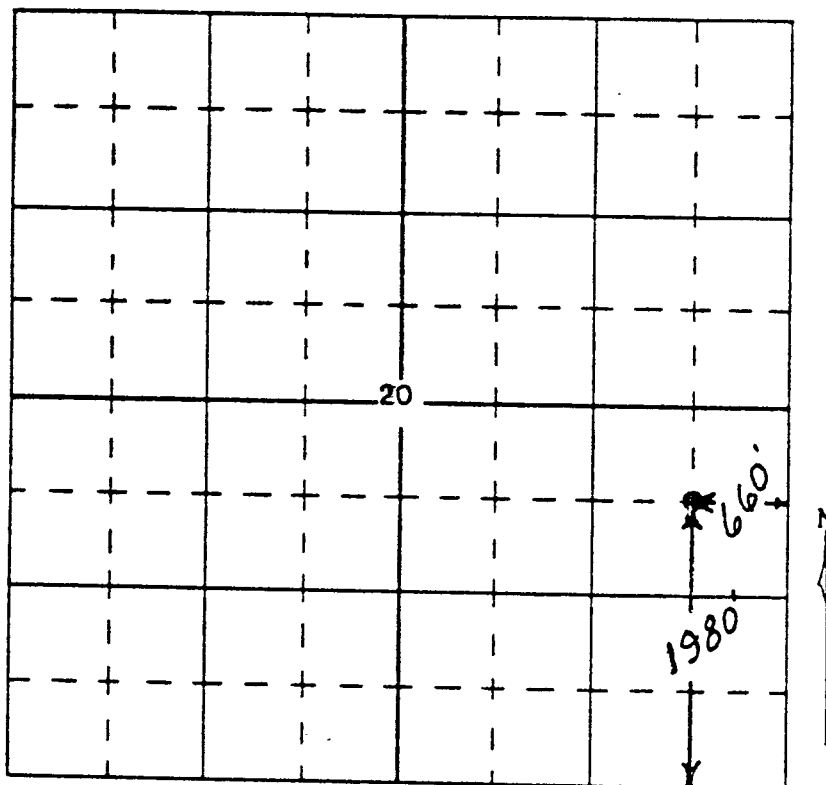
Lease No. _____

Location 1980 feet from South line and 660 feet from East line

Being in Carbon County, Utah

Sec. 20, T.14S., R.9E., S.1.W.

Ground Elevation 6292



Scale - 4 inches equals 1 mile

Surveyed _____ September 28, _____, 19 84

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

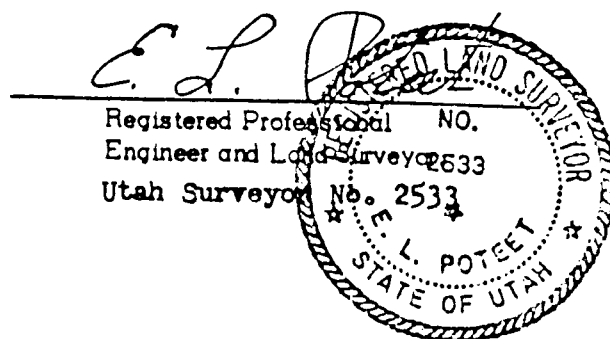
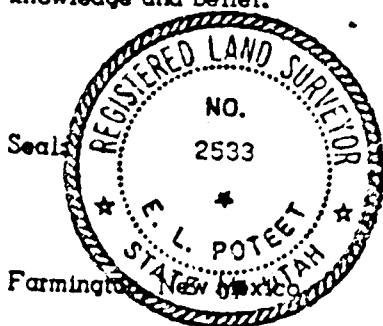
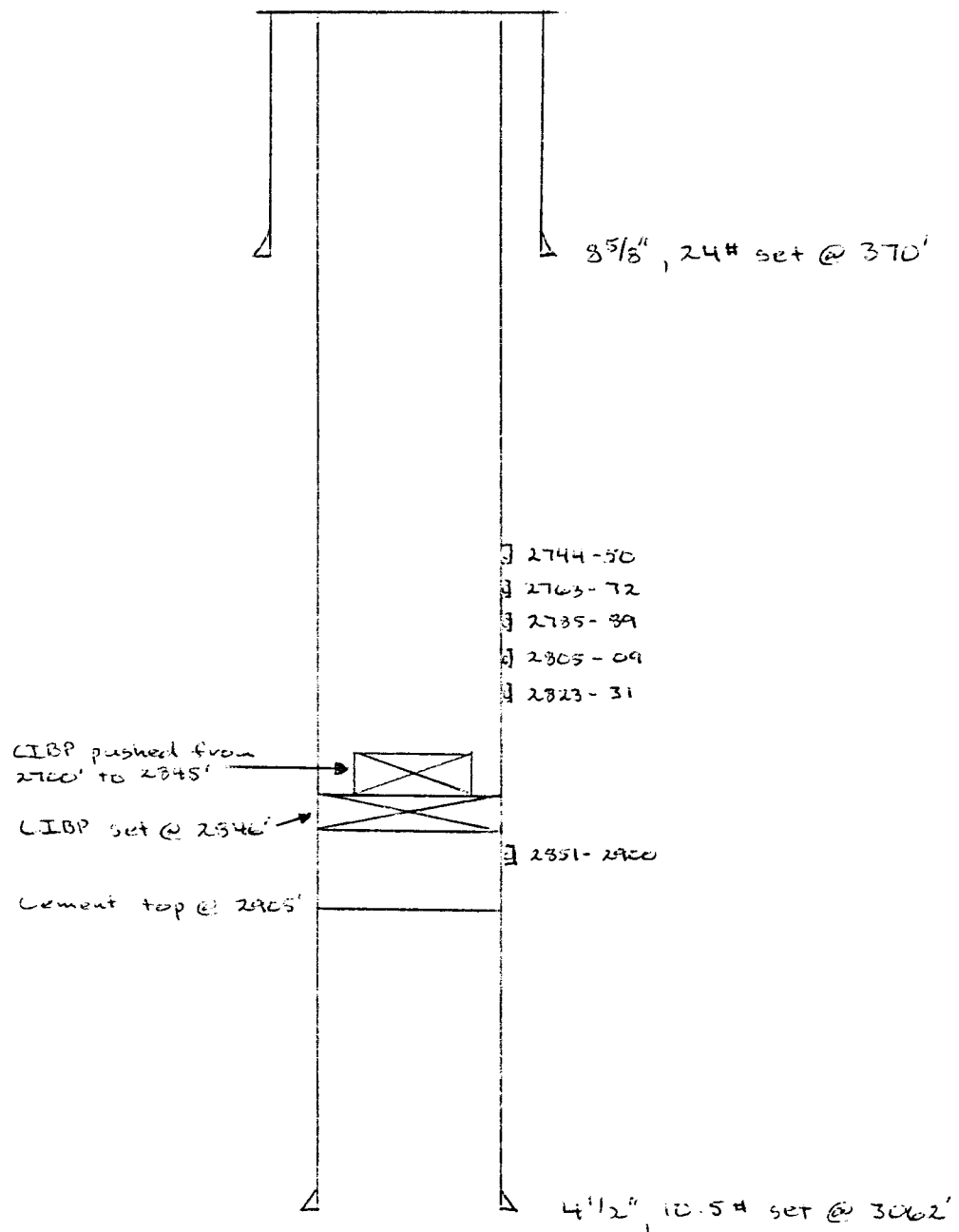


Figure 1



Note: Water removal to be conducted through tubing with a rod pump.
Various perforations, previously squeezed, are not shown to promote clarity of diagram.

Figure 2

v 2

E. G. TELONIS #1
GAS SALES LINE INSTALLATION ECONOMICS

120 MCFGPD			
<u>NET INCOME (\$)</u> ¹	<u>PV FACTOR</u> ²	<u>PRESENT VALUE (\$)</u>	<u>CUMULATIVE PRESENT VALUE (\$)</u>
(17,467)	1.0	(257,467)	(257,467)
(34,934)	0.9423	(32,918)	(290,385)
(34,934)	0.8358	(29,198)	(319,583)
(34,934)	0.7413	(25,897)	(345,480)
(34,934)	0.6574	(22,966)	(368,446)

400 MCFGPD			
<u>NET INCOME (\$)</u> ¹	<u>PV FACTOR</u> ²	<u>PRESENT VALUE (\$)</u>	<u>CUMULATIVE PRESENT VALUE (\$)</u>
37,210	1.0	(202,790)	(202,790)
74,420	0.9423	70,126	(132,664)
74,420	0.8358	62,200	(70,464)
74,420	0.7413	55,168	(15,296)
74,420	0.6574	48,924	33,628 ³

07/MMCFG. Assume 365 days per year. Yearly operating cost of \$81,800. All income is before tax and royalty.
rate of 12%.
n 4.5 years.

Figure 4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FEL, 1980' FSL - Sec. 20, T14S, R9E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles West Price, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 660'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

780'

17. NO. OF ACRES ASSIGNED

TO THIS WELL
64018. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2975

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6292 GR

22. APPROX. DATE WORK WILL START*

10-20-84

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	24# K55	365	Cement to surface
6 1/2"	4 1/2	10.5# K55	2975	Cement 400' above pay zone

Texaco plans to drill this wildcat well to test the Ferron Formation 1-60' core is planned. Samples will be taken at 30' intervals from surface to 1500'. 10' intervals 1500' to TD. Logs will be run from surface csg to TD. Prospective zone will be perforated and stimulated. B.O.P. equipment as indicated on attached exhibit and will be tested at regular intervals. Necessary steps will be taken to protect the environment, any gas produced during conduct of above described work will be flared.

ESTIMATED FORMATION TOPS

Bluegate - Surface

Ferron 2650'

Tunck 2965'

RECEIVED

OCT 17 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John R. Mary

TITLE

Field Supt.

DATE

10-10-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

BY THE STATE

APPROVED BY

TITLE

DIVISION OF

OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

DATE 10/23/84
BY: *John R. Mary*

(3) UOGCC - JNH, RJH, ARM

COMPANY Texaco Inc.

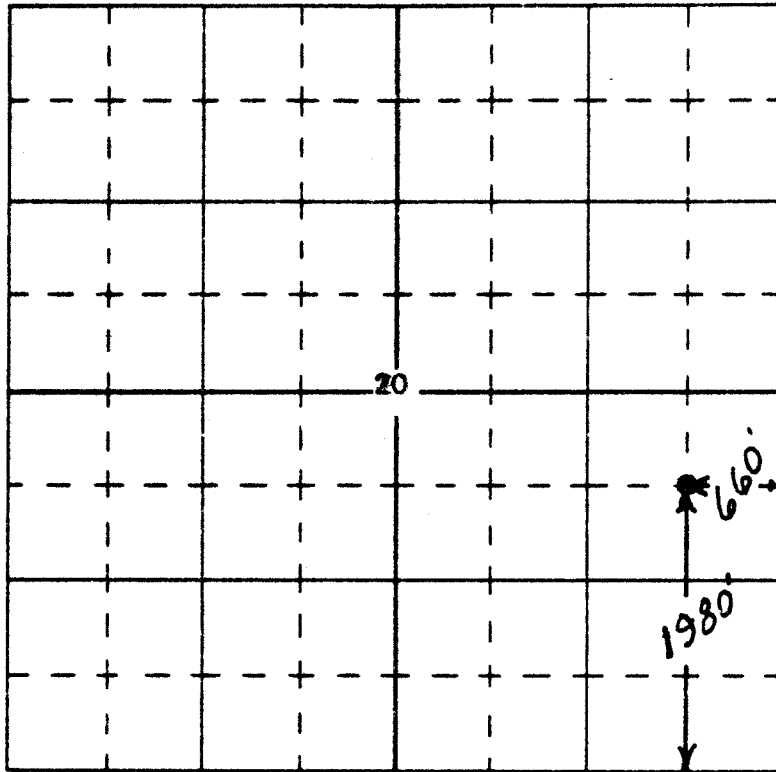
Well Name & No. E. G. Telonis, et. al. Well No. 1 Lease No. _____

Location 1980 feet from South line and 660 feet from East line

Being in Carbon County, Utah

Sec. 20, T.14S., R.9E., S.L.M.

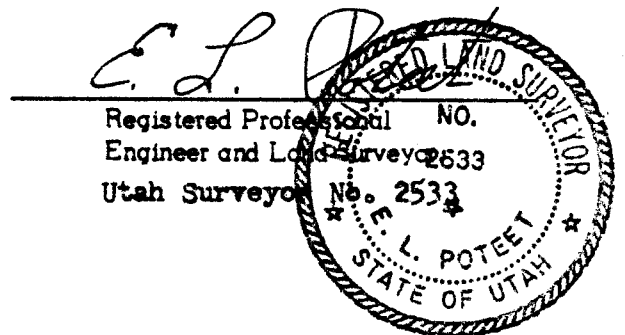
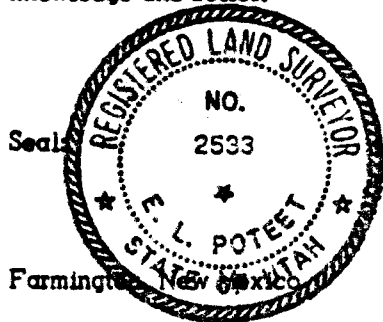
Ground Elevation 6292



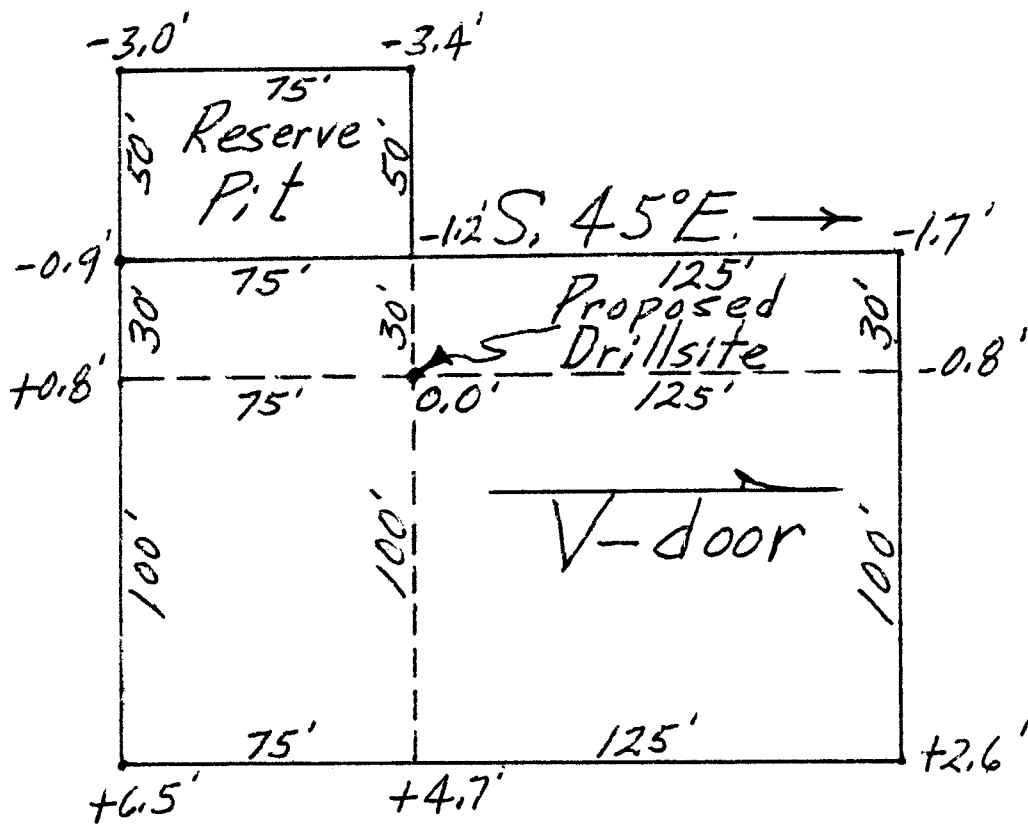
Scale - 4 inches equals 1 mile

Surveyed September 28, 19 84

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



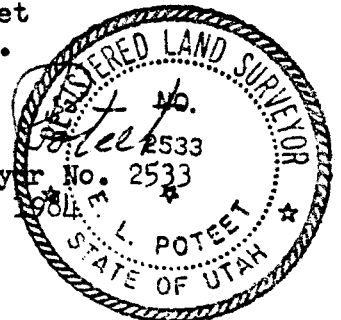
Texaco, Inc.
E. G. Telonis, et. al.- Well No. 1
1980' FSL & 660' FEL, Sec. 20-14S-9E
Carbon County, Utah
Thunder West, Prospect



E. L. Poteet
P.E. & L.S.

E. L. Poteet

Utah Surveyor No. 2533
October 1, 1981



CASING PROGRAM:

345' - 8 5/8" O.C. - 24#K55 st&c cemented to surface.
2975 - 4 1/2" O.D. - 10.5# K55 st&c cement to 400' above pay zone.

PRESSURE CONTROL EQUIPMENT:

BOP's 300# with blind rams and pipe rams. Preventors will be inspected and operated daily to insure good mechanical working order and inspection recored on daily drilling report. Preventors will be press tested before drilling casing plugs

Mud program surface to 345' fresh water mud. From 365' to Ferron core point, air drill. 1-60' core with Kcl foam.

CORRING, LOGGING AND TESTING

1 - 60' core.

Well will be logged from surface casing to TD. Well be perforated and stimulated as required, test will be conducted to determine well potential.

Any gas produced during operations and testing will be flared.

Anticipated bottom hole pressure 1288 psi.

THIRTEEN POINT PROGRAM:

1. Existing Road
 - (a) Well is located approx. 6 miles west of Price, Utah.
 - (b) The existing County Road will be used to within approx. 200' of well - see attached map.
2. Planned Access Road

Road will exit from County Road in Sec. 20, T14S, R9E.
Road will exit from County Road in Sec. 20, T14S, R9E.

 - (a) Road will be 24' wide w/16' driving surface.
3. Location of existing wells
See attached map.
4. Location of Production Facilities
Any production facilities required will be on well site pad.
5. Location and Type of Water Supply
City of Price, Utah
6. Source of Construction Material
Pad construction material will be obtained from well site.
7. Methods of Handling Waste Disposal
The Reserve Pit will be excavated deep enough so that its contents are

not within three feet of surface. Pit will be lined if required, three sides of the pit will be fenced while drilling, the fourth side will be fenced after drilling is completed. All trash will be contained in an approved container and disposed of in an approved disposal site.

8. Ancillary Facilities
Any camp facilities will be located on drill pad.
9. Well Site Layout
See attached drawings.
10. Plans for Restoration of Surface
Immediately upon completion of drilling and testing, the location and surrounding area will be cleared of any debris.
11. Surface and Mineral Ownership
Surface Ownership - Private
Mineral Ownership - Private
12. Lessee's or Operators Representative and Certification.
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

10-10-84

Date

A. R. Marx
A. R. Marx
Field Superintendent

ARM/md

Attachments

LUKE G. PAPPAS

Attorney at Law

23 South Carbon Avenue • Price, Utah 84501

ORIGINAL

Texaco Inc.
Box E E
Cortez, Colorado 81231

Re: E.G. Telonis et.al.
Well #1 NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 20
T.14S, R9E., SLM, Carbon County,
Utah, Thunder West, prospect

Attn: Mr. A.R. Marx

Dear Mr. Marx:

The undersigned do hereby acknowledge that they have granted to Texaco Inc. the right to enter upon the above-described property for the purpose of drilling oil or gas wells thereon and to erect such structures as may be necessary to do so, for and in consideration the sum of \$400.00.


Upon the conclusion of said well, if production is not successful, Texaco will move off the area, burying all refuse and reseed the area with such plants as may be recommended by the Soil Conservation office in Price, Utah.

Dated this 4th day of October, 1984.


LUKE G. PAPPAS

Texaco Inc By:


A.R. MARX


ANGELO GEORGEIDES

Attorney's in fact for Mrs. Fotini
Telonis and Thomas G., Angelo G.
and John G. Telonis.



October 4, 1984

Texaco Inc.
PO Box EE
Cortez, Colorado 81321

ATTENTION: A.R. Marx

Dear Mr. Marx,

This letter is written per your request concerning the availability of water in Section 21, T14S, R9E, Section 8, T15S, R9E, Section 20, T14S, R9E S1B&M, Carbon County, Utah for the use at oil drilling sites to be called Gov. W.A. Drew No. 1, Gov. E.Y. Homles No.1 and E.G. Telonis et al No. 1.

Water is available in the above areas through the use of your private trucking operation from the Price River Water Improvement District's water metering station located west of the District's Service Center on the Fairground's Road in Carbon County.

The private trucking agency must abide by the District's requirements regarding the hauling of this water.

Any concerns or questions you may have regarding the water metering station can be directed to our office staff.

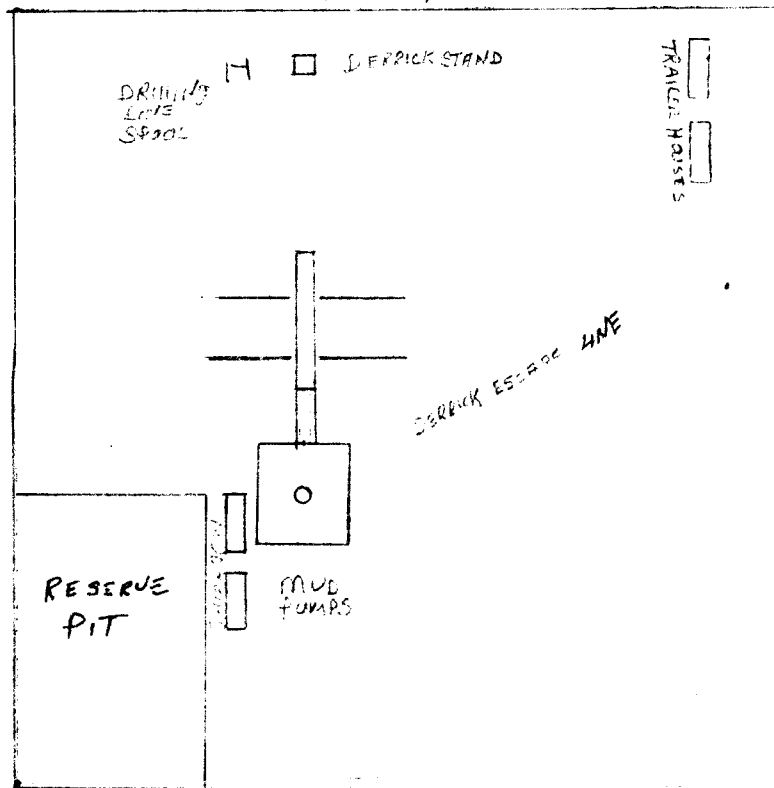
Yours truly,

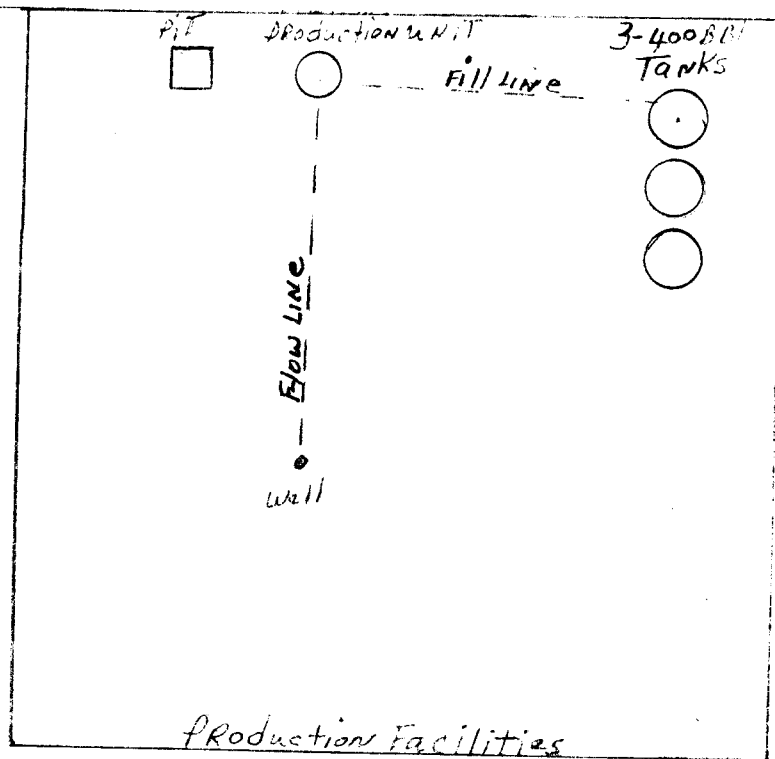
Phillip P. Palmer/ac
Phillip P. Palmer,
District Manager

PPP/ac



LOCATION LAYOUT





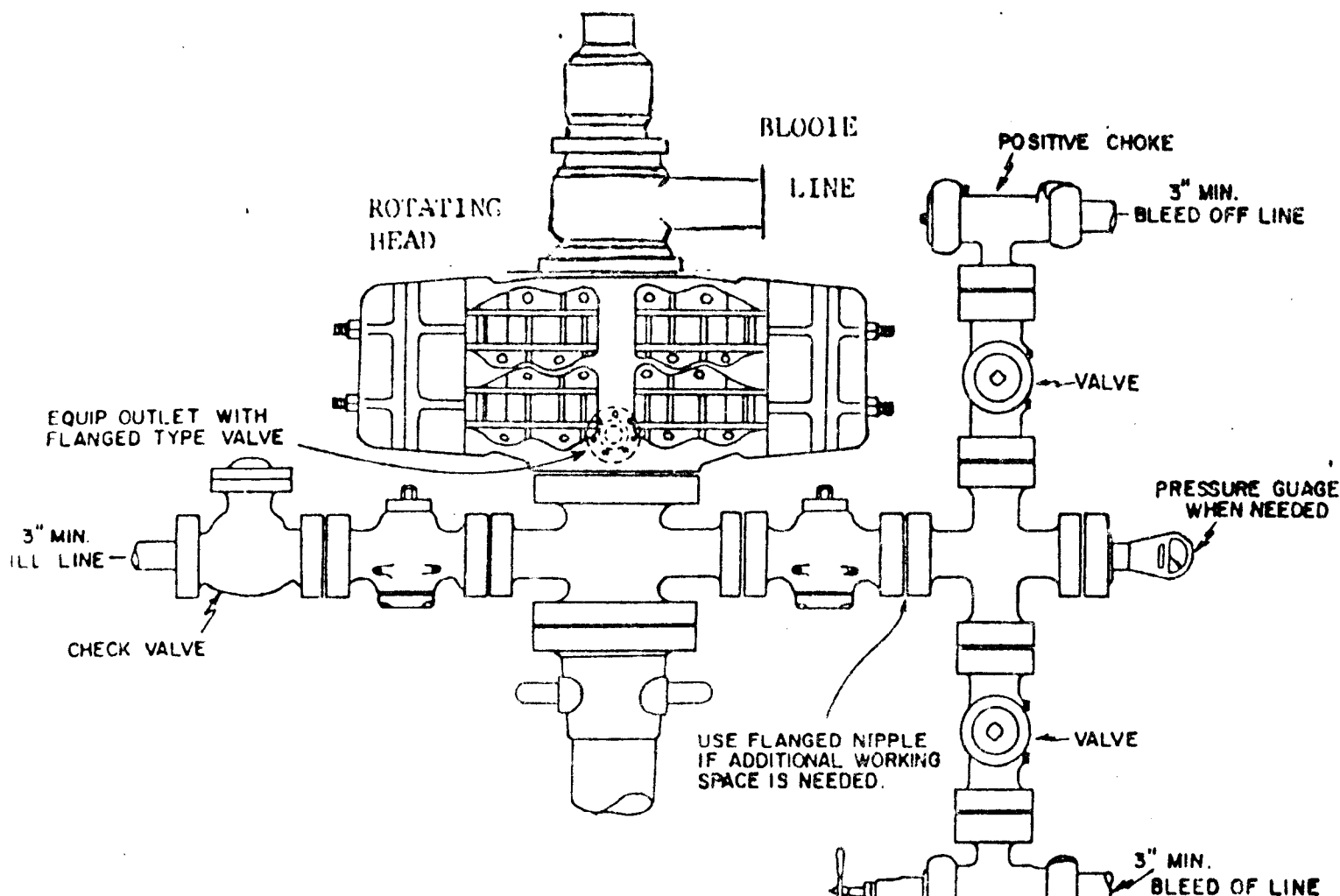
Minimum equipment requirements are:

1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig sub-structure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

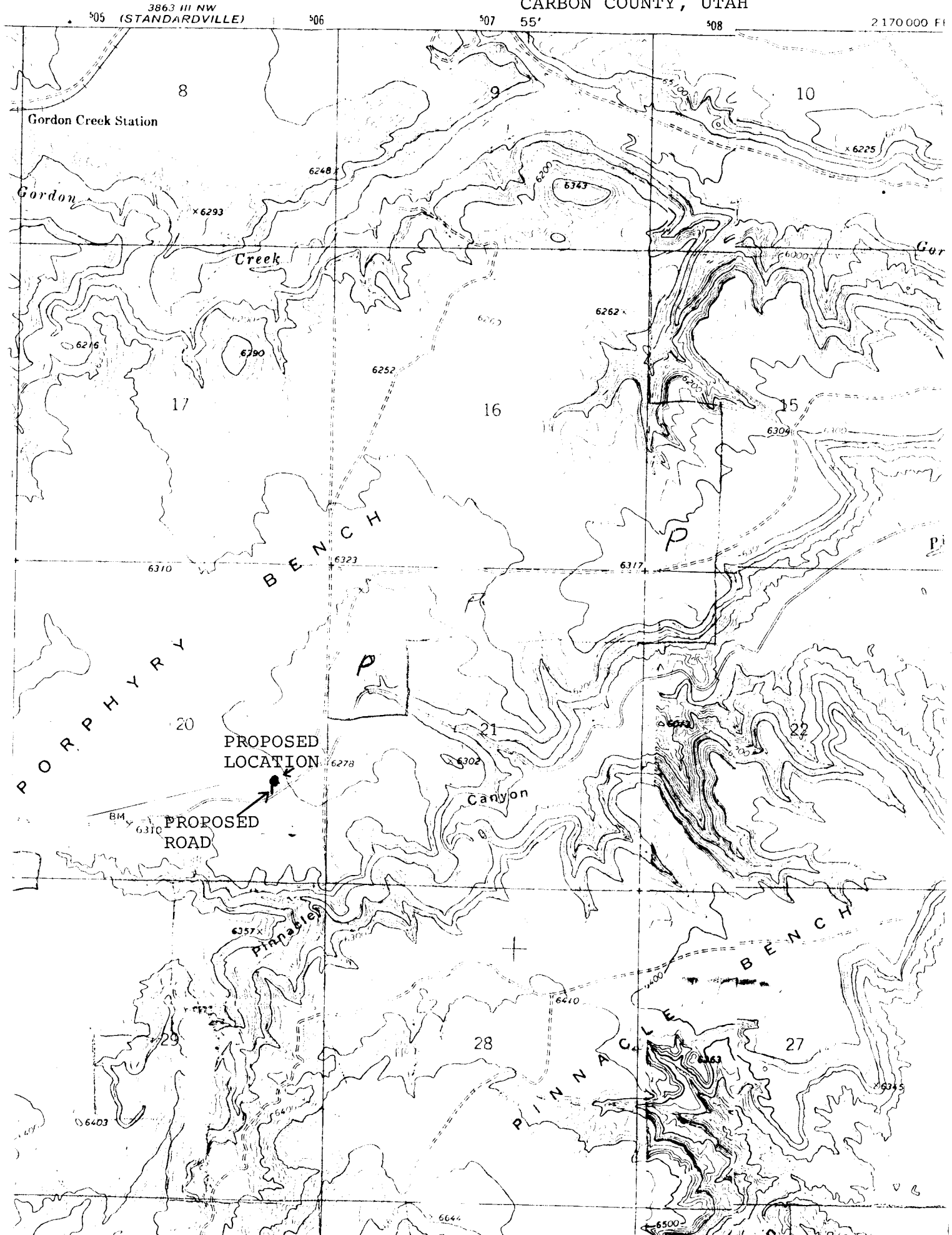
5. Kelly cock must be used at all times and should be checked daily.

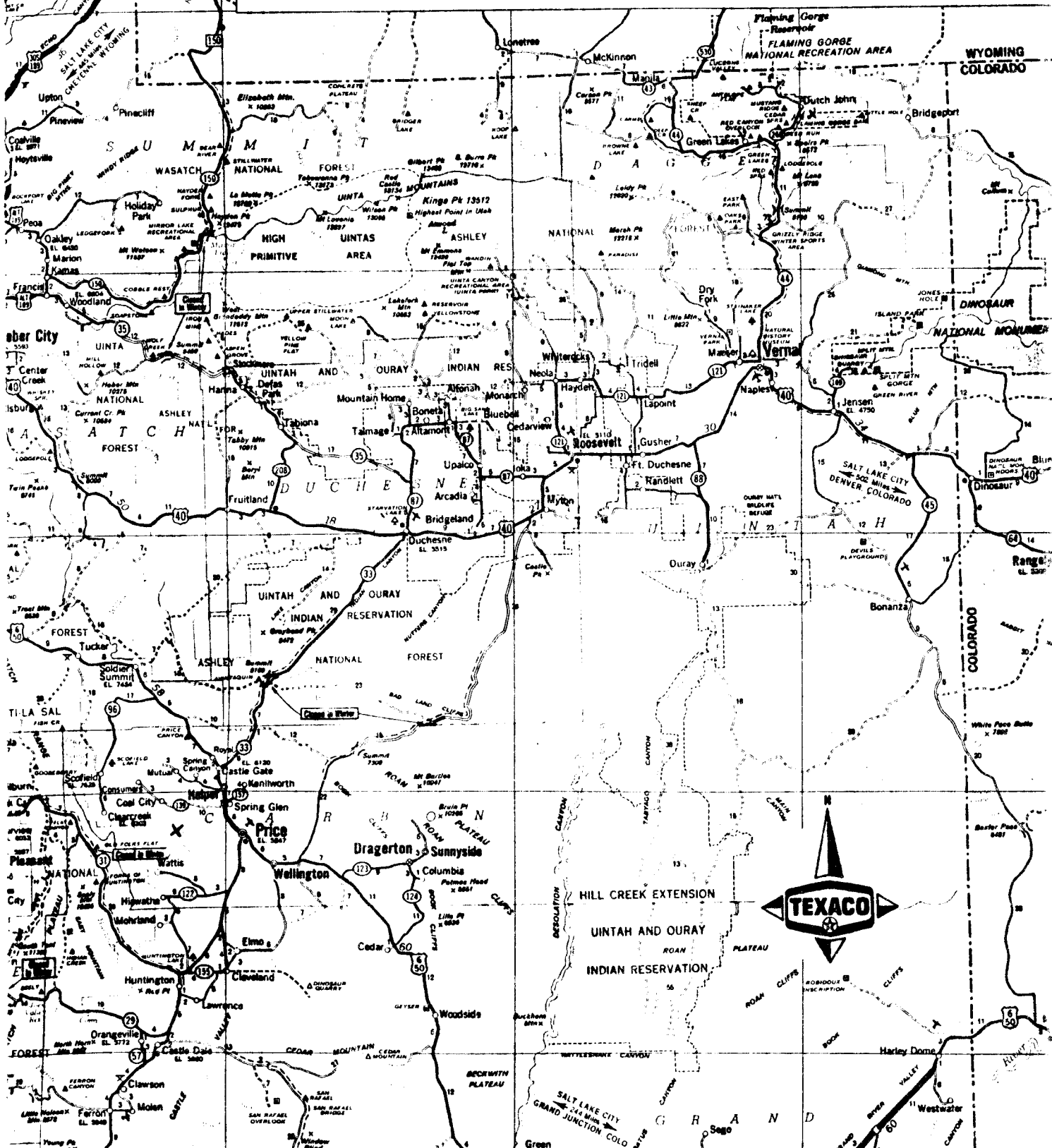


STATE OF UTAH
TAH GEOLOGICAL AND MINERAL SURVEY

E. G. TELNIS et al No. 1
Sec. 20, T14S, R9E
CARBON COUNTY, UTAH

7.5





Al Marx

Texaco

Mike
Tidetch

DATE 10/19/84

P #1

2E COUNTY Carbon

(303) 565-8401

Wants to
start dirt work
on E. G. Telonis well
on Thurs. Please
expedite APD
processing.

Fee
TYPE OF LEASE

HL

☐

PI

☐

]

☐

1320' from Gov't WA Tract #2
KULLESON 521

TRB

Water OK (muckover water Improv. Dist)

Texaco Gas well NWSW Sec 21 (1980' PSL, 660' BWL)

ROVAL LETTER:

ACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE: STIPULATIONS

1. Rescind APD for Gov't WA Tract #2, Sec. 21.

2. BOP - 2000 psi - 8 5/8" casing

OPERATOR Texaco, Inc DATE 10/19/84
WELL NAME E A Telonis etal #1
SEC NESE 20 T 14S R 9E COUNTY Carbon

43-007-30107
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Water OK (Price River Water Improv. Dist)
Texaco has well NWSW Sec 21 (1980' PSL, 660' BWL)

APPROVAL LETTER:

REASONING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE
☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE: STIPULATIONS

1. Rescind APD for Gov't WA Tract # 2, Sec. 21.
2. BOP - 2000 psi - 8 5/8" casing

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 23, 1984

Texaco, Inc.
Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. E. G. Telonis et al #1 - NE SE Sec. 20, T. 14S, R. 9E
1980' FSL, 660' FEL - Carbon County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Rescind Application for Permit to Drill for the Gov't. WA Drew #2 in Section 21.
2. Blowout prevention equipment with a minimum of 2000 psi working pressure should be used after drilling out of 8 5/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

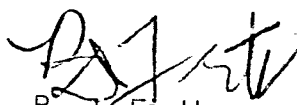
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Texaco, Inc.
Well No. E. G. Telonis etal #1
October 23, 1984

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30107.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
TEXACO INC.
3. ADDRESS OF OPERATOR
BOX EE, Cortez, CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL-1980' FSL, Sec. 20, T14S, R9E.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Change of operations | | |

5. LEASE
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E.G. Telonis et al
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Thunderwest Prospect
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-14-S, R-9-E
12. COUNTY OR PARISH
Carbon
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6½" bits are not available, therefore, 6 3/4" bit will be used from bottom of surface pipe to TD.

RECEIVED

OCT 30 1984

**DIVISION OF OIL
GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary TITLE Field Supt. DATE 10-23-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UOGCC (3) JNH, RJH, ARM

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

*See Instructions on Reverse Side

DATE: 11/14/84
BY: John K. Boye

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-007-30107

NAME OF COMPANY: TexacoWELL NAME: E. G. Telonis #1SECTION NE SE 20 TOWNSHIP 14S RANGE 9E COUNTY CarbonDRILLING CONTRACTOR CarmackRIG # 20SPUDDED: DATE 11-7-84TIME 5:45 PMHow Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Eddie Mock

TELEPHONE # _____ (Denver Office)

DATE 11-6-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR **Attn: R. J. TEXACO Inc., Operating Hamilton**

3. ADDRESS OF OPERATOR **P. O. Box 2100, Denver, Colo. 80201**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **NE 1/4 SE 1/4 Sec. 20**
AT TOP PROD. INTERVAL: **1980' FSL & 660' FEL,**
AT TOTAL DEPTH: **Sec. 20**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) **Ran Prod. Casing** ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

DEC 13 1984
DIVISION OF
OIL, GAS & MINING

5. LEASE

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TEXACO E. G. Telonis et al

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Thunder West Prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20 T14S-R9E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6299' KB

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-16-84, ran 77 joints of 4-1/2" OD 10.5# J-55 ST&C new casing. Landed casing at 3062' KB and set DV collar at 1031' KB. Cemented first stage with 50 sacks Class "A" with .4% Halad 322, 1/4 lb/sack Flocel, 5#/sack gilsonite and 16% gel, followed with 80 sacks Class "A" with .4% Halad 322 and 1/4 lb/sack Flocel. Bumped plug. Float held. Dropped bomb. Opened DV at 1700 PSI. WOC. Cemented second stage with 225 sacks Class "A" with .4% Halad 322 and 1/4 lb/sack Flocel. Bumped bomb at 6:45 PM, 11-16-84 with 1800 PSI.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Manager

DATE

12-7-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM(4)-OGCC(3)-JNH-RJH-ARM(2)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Texaco, Incorporated
R.J. Hamilton
PO Box 2100
Denver, Colorado 80202

Dear Mr. Hamilton:

Re: Well No. E.G. Telonis et al #1 - Sec. 20, T. 14S., R. 9E.,
Carbon County, Utah - API #43-007-30107

Our records indicate that you have not filed drilling reports for the months of January 1985 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 22, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/71

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>										
		DIFF. RESVR. <input type="checkbox"/>	Other _____												
2. NAME OF OPERATOR Texaco Inc.															
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE/4 SE/4 Section 20, T14S, R9E At top prod. interval reported below 1980' FSL & 1660' FEL At total depth															
14. PERMIT NO.		DATE ISSUED													
43-007-30107		10/23/84													
5. LEASE DESIGNATION AND SERIAL NO.		Fee SEP 30 1985													
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		DIVISION OF OIL & MINING													
7. UNIT AGREEMENT		GAS & MINING													
8. FARM OR LEASE NAME		E.G. Telonis Et Al													
9. WELL NO.		1													
10. FIELD AND POOL, OR WILDCAT		Thunder West Prospect													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 20, T14S, R9E													
12. COUNTY OR PARISH		Carbon													
13. STATE		Utah													
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD											
11/7/84	11/15/84	11/24/84	6299' KB 6292' GR	6293'											
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS										
3057'	2905'	1	→	All											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE										
2723' - 3000' Ferron					Yes										
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED										
Dual Induction, Cased Hole Neutron, Gamma Ray, Cement Bondlog					No										
29. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8 5/8"	10.5	3062'	6 3/4"	50 sxs 1st stg, 80sxs2nd	Dual 1031' KB										
4 1/2"	24	370	10 5/8"	200 sxs (Cement Torsion)											
29. LINER RECORD															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD										
					SIZE DEPTH SET (MD) PACKER SET (MD)										
31. PERFORATION RECORD (Interval, size, and gun number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
See Attached			<table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED														
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)											
12/28/84		Pumping 1 1/2" Rod Pump		Shut-in W/CIBP @2845'											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.										
2/23/85	24	48/64	→	---	118										
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.										
50 psi	90 psi	→	---	118	133										
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY												
Flared for test, waiting on pipeline			Andy Mark												
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Alan R. Marx</u>		TITLE <u>Area Superintendent</u>		DATE <u>9/24/85</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. All types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE TEST. DEPTH
Mancos	690'	710'	Sand Stringer				
Ferron	2723'	3000'	Sand Shale Gal Sequence				
Tununk	3000'		Shale				

TEXACO

September 24, 1985

State of Utah Natural Resources

Page -2-

On 12/7/84 - Well was perfed at the following intervals:

2750-2744, 2763-2772, 2785-2789, 2805-2809, 2823-2831,

2851-2831, 2851-2873, 2873 -2900'

All depths were perforated @ 2 JSPF

12/9/84: well was fracture treated w/963 Bbls Gelled H2o w/14-22
550 SCF Nitrogen and 105,000 Lbs of 20-40 Sand with
15000 Lbs 100 Mesh.

3/2/85: Set CIBP @ 2710' spotted 10sks on CIBP.

3/3/85: Perf 721-754 w/ 17 shots 688-720' W/17

3/8/85: Pump tested upper interval. Recovered 1 BFPD, no
gas or hydrocarbons.

4/14/85: Squeezed upper perfs, 688-754 gross w/cement.

4/17/85: 0 on cement above CIBP @ 2710' to reopen Ferron
Perforations.

4/18/85: Pushed & Drilled CIBP to 2845'. TIH W/rods & Pump.
Put on pump.

5/7/85: Shut Well in.

TEXACO

RECEIVED

SEP 30 1985

**DIVISION OF OIL
GAS & MINING**

September 24, 1985

Texaco Inc.
P. O. Box EE
Cortez, CO. 81321

State of Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

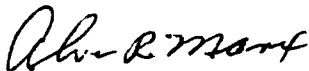
ATTN: John Baza

Dear Mr. Baza;

Please find the attached completion report for the E. G. Telonis Et Al #1. Note the attachment which states the well is currently open in the Ferron Formation with a pump and rods in the hole.

Texaco intends to attempt Dewatering the coal seams in this well once sales and water disposal lines have been installed. Any questions may be referred to H. R. Swartzlander at (303) 565-8401. Thank you.

Sincerely,



A. R. Marx
AREA SUPERINTENDENT

ARM/ah
Enc.

TEXACO

September 24, 1985

Texaco Inc.
P. O. Box EE
Cortez, CO. 81321

State of Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 30 1985

DIVISION OF OIL
GAS & MINING

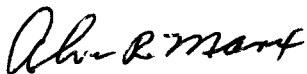
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Sincerely,



A. R. Marx
AREA SUPERINTENDENT

ARM/ah
Enc.

RECEIVED

OCT 21 1985

DIVISION OF OIL
GAS & MINING

TEXACO

October 15, 1985

State of Utah Natural Resources
Page -2-

On 12/7/84 - Well was perfed at the following intervals:

2750-2744, 2763-2772, 2785-2789, 2805-2809, 2823-2831,
2851-2831, 2851-2873, 2873-2900'

All depths were perforated @ 2 JSPF

12/9/84: Well was fracture treated w/963 Bbls Gelled H₂O w/14-22
550 SCF Nitrogen and 105,000 Lbs of 20-40 Sand with
15,000 lbs 100 Mesh.

2/1/85 : Set CIBP @ 2845' and pump tested.

3/2/85 : Set CIBP @ 2710' Spotted 10 sxs on CIBP.

3/3/85 : Perf 721-754 w/17 shots 688-720' w/17

3/8/85 : Pump tested upper interval. Recovered 1 BFPD, no
gas or hydrocarbons.

4/14/85: Squeezed upper perfs, 688-754 gross w/Cement.

4/17/85: Ø on cement above CIBP @ 2710' to reopen Ferron
perforations.

4/18/85: Pushed & Drilled CIBP to 2845'. TIH W/rods & Pump.
Put on pump.

5/7/85 : Shut well In.

Ø - Denotes Drilled

TEXACO

October 15, 1985

Texaco Inc.
P. O. Box EE
Cortez, CO. 81321

State of Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: John Baza

Dear Mr. Baza;

Please find the attached revised report for the
E. G. Telonis Et Al #1. Any questions may be referred to
H. R. Swartzlander at (303) 565-8401. Thank you.

Sincerely,

Thom Hankins for ARM

A. R. Marx
AREA SUPERINTENDENT

ARM/ah

RECEIVED

OCT 21 1985

DIVISION OF OIL
GAS & MINING

STATE OF AH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGAmended Copy
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		OCT 21 1985	
2. NAME OF OPERATOR Texaco Inc.			
3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, CO. 81321			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE/4 SE/4, Sec. 20, T14S, R9E At top prod. interval reported below 1980' FSL & 660' FEL At total depth			
14. PERMIT NO. 43-007-30107		DATE ISSUED 10/23/84	
15. DATE SPUDDED 11/7/84		16. DATE T.D. REACHED 11/15/84	
17. DATE COMPL. (Ready to prod.) 2/1/85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6299' KB 6292' GR	
19. ELEV. CASINGHEAD 6293'		20. TOTAL DEPTH, MD & TVD 3057'	
21. PLUG, BACK T.D., MD & TVD 2905'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2723' - 3000' Ferron	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual In section Cased Hole Neutron, Gamma Ray, Cement Bondlog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
8 5/8"		10.5	
4 1/2"		24	
Depth Set (MD)		Hole Size	
3062'		6 3/4"	
370		10 5/8"	
Cementing Record		Amount Pulled	
50 sxs 1st stg, 80sxs2nd		1031' KB	
200 sxs (Cement To surface)		DV	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*		Screen (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
33. PRODUCTION		Well Status (Producing or shut-in)	
Date First Production 2/1/85		Shut-in W/CIBP @2845'	
Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" Rod Pump		Flow. Tubing Press. 50 psi	
Date of Test 2/23/85		Casing Pressure 90 psi	
Hours Tested 24		Choke Size 48/64	
Prod'n. for Test Period →		Oil—BBL. 118	
Gas—MCF. 118		Water—BBL. 133	
Oil Gravity-API (CORR.) -----		Gas-Oil Ratio -----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared for test, Waiting on Pipeline		TEST WITNESSED BY Andy Mark	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Tom Hawkins for ARM</i>		TITLE Area Superintendent	
DATE 10/15/85		DATE 10/15/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	690'	710'	Sand Stringer			
Ferron	2723'	3000'	Sand Shale Gal Sequence			
Tununk	3000'		Shale			



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1986

Texaco Inc.
Post Office Box EE
Cortez, Colorado 81321

Gentlemen:

Re: E. G. Telonis Etal # 1 - Sec. 20, T. 14S, R. 9E
Carbon County, Utah - 43-007-30107

A review of our records indicates that copies of the DIL, CBL, Neutron, and Gamma Ray logs which were run on the referenced well, were not submitted with the October 15, 1985 Amended Completion Report as required by Rule 312 of The Oil and Gas Conservation General Rules.

Please provide copies of the required logs at your earliest convenience, but not later than April 1, 1986.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/mks

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0356/22

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a deeper reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		APR 29 1985	
2. NAME OF OPERATOR Texaco U.S.A. Attention: R.J. Hamilton		5. LEASE DESIGNATION AND SERIAL NO. Fee	
3. ADDRESS OF OPERATOR P.O. Box 2100, Denver, Colorado 80201		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 SE/4 Sec. 20-T14S-R9E 1980' FSL & 660' FEL		7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-007-30107		8. FARM OR LEASE NAME Texaco E.G. Telonis et al	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6299' K.B.		9. WELL NO. 1	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Thunder West Prospect	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T14S-R9E	
18. COUNTY OR PARISH Carbon		19. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) Cement Squeeze

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-24-85, perforated Ferron Formation intervals 2942', 2931', 2923', 2914', 2893', 2886', 2863', 2798', and 2757', with 1 JSPF. Pumped 294 gallons, 7-1/2 HCL acid with additives. Loaded tubing with 12 bbl. acid, displace 6 bbl. acid in formation, followed with 9 bbl. acid with 1 ball per barrel acid. Cement squeeze perforations 2863'-2942' with 100 sacks Class "A" cement 25# per sack floccel, 5% KCL, Halad 322.

Perforated intervals 2900'-2873', 2873'-51', 2831'-2823', 2809'-2805', 2789'-2785', 2772'-2763', 2750'-2744', with 2 JSPF. Fractured above perforations with 963 bbls. fluid (gelled water), 1,422,550 SCF N₂, 150,000 lbs. 20/40 sand, 15,000 lbs. mesh sand. Maximum pressure 2700 psi, Maximum rate 40 BPM, Average pressure 2450 psi, Average rate 40 BPM. ISIP: 1870 psi, 5 min. @ 1690 psi, 10 min. @ 1640 psi, 15 min. @ 1600 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

DATE 4-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: BLM(4) OGCC(3) JNH-RJH-ARM(2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE
Communitization Agreement No. _____
Field Name Wildcat
Unit Name E.G. Telonis Et Al
Participating Area _____
County Carbon State Utah
Operator Texaco Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19____

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	-0-	-0-	-0-	-0-	API No. 43-007-30107
<div style="text-align: center;"> <p>MINING & OIL DIVISION MAY 0 5 1985</p> </div>									This report covers the period from 2/1/85 through 3/31/86. Well has been shut-in for evaluation, from completion date to present.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	-0-	-0-	-0-
*Sold	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	-0-	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	-0-	-0-
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	-0-
*Other (Identify)	-0-	-0-	-0-
*On hand, End of Month	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-0-	-0-	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Ph R. Mary

Address: P.O. Box EE, Cortez, CO.
81321

Title: AREA SUPERINTENDENT

INSTRUCTIONS
(FORM 9-329 & 9-329-1)

A separate report on Form 9-329 must be filed monthly for each lease, communitized or unitized area or for each participating area beginning with the month in which operations were first initiated. Such report must include all wells that are not approved as permanently plugged and abandoned. Wells must be identified by Federal or Indian lease number or by State or fee identification as appropriate. Separate lines should be used where necessary to identify leases, participating areas, etc.

This report shall be filed in duplicate with the appropriate Area Office by the tenth day of the second month following the producing month.

Check box if report is an "Amended Report."

For each well, list total monthly oil and condensate, gas, and water production.

Under disposition of production, list disposition of all lease, communitized, or unit participation area production. Attach an explanation if necessary. API gravity will be the weighted average of oil and condensate production. Btu content will be the weighted average of all gas production.

Under remarks, list drilling depths until final completion, pressure tests, and other appropriate information. Reasons and inclusive dates for all shutdown periods must also be provided.

Form 9-329-1 may be used to list production from additional wells within the lease or unit participating area being reported on Form 9-329. Form 9-329-1 may not be used by itself. It may only be used in support of, and attached to, Form 9-329 which must be signed.

All production and disposition columns must be filled in. If none, so state in appropriate place.

All gas volumes to be reported at 14.73 psia unless the Supervisor has authorized reporting on a different pressure base. All oil, condensate, and gas volumes to be adjusted to 60°F.

Normal well status should be properly identified using the following:

POW - Producing Oil Well	WIW - Water Injection Well (secondary recovery)
PGW - Producing Gas Well	WDW - Water Disposal Well
OSI - Shut-In Oil Well	GIW - Gas Injection Well
GSI - Shut-In Gas Well	WSW - Water Source Well
DRG - Drilling Well	TA - Temporarily Abandoned Well

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

100104

Communitization Agreement No. _____

Field Name Wildcat

Unit Name E.G. Telonis Et Al

Participating Area _____

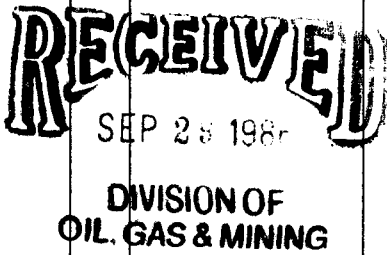
County Carbon State Utah

Operator Texaco Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of AUG 19 1986.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-3010
<div style="text-align: center;">  </div>									
								Well has been shut-in for evaluation from completion date to present.	

* If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: SIGNED A. R. MARX Address: P.O. Box EE, Cortez, CO. 81321

Title: Area Supt. SEP 26 1986

Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

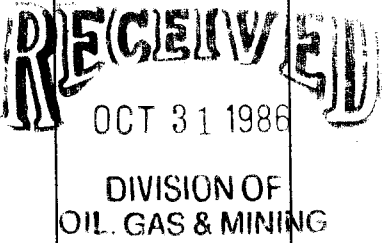
Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE
Communitization Agreement No. _____
Field Name Wildcat
Unit Name E.G. Telonis Et Al
Participating Area _____
County Carbon State Utah
Operator Texaco Inc.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of SEP 19 1986.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-3010
<div style="text-align: center;">  </div>									
Well has been shut-in for evaluation from completion date to present.									

* If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: SIGNED A. R. MARX Address: P.O. Box EE, Cortez, CO. 81321
Title: Area Supt. OCT 29 1986

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

110412

P

Communitization Agreement No. _____

Field Name Wildcat

Unit Name E.G. Telonis Et Al

Participating Area _____

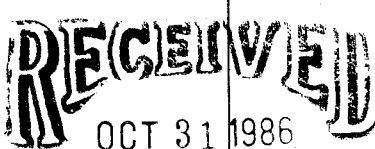
County Carbon State Utah

Operator Texaco Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of SEP 19 1986.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107
<div style="text-align: center;">  OCT 31 1986 DIVISION OF OIL, GAS & MINING </div>									
Well has been shut-in for evaluation from completion date to present.									

*If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: SIGNED A. R. MARX Address: P.O. Box EE, Cortez, CO. 81321

Title: Area Supt. OCT 29 1986

Page _____ of _____

012011

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

Communitization Agreement No. _____

Field Name Wildcat

Unit Name E.G. Telonis Et Al

Participating Area _____

County Carbon State Utah

Operator Texaco Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of NOV 19 1986.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107
									Well has been shut-in for evaluation from completion date to present.

*If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: Alan A. Klein Address: P.O. Box EE, Cortez, CO. 81321

Title: Area Supt.

Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE 012011
Communitization Agreement No. _____
Field Name Wildcat
Unit Name E.G. Telonis Et Al
Participating Area _____
County Carbon State Utah
Operator Texaco Inc.
☐ Amended Report.

The following is a correct report of operations and production (including status of all unplugged wells) for the month of NOV 19 1987.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107
									Well has been shut-in for evaluation from completion date to present.

*If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: Alan A. Klein Address: P.O. Box EE, Cortez, CO. 81321
Title: Area Supt. Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

Communitization Agreement No. 031616

Field Name Wildcat

Unit Name E.G. Telonis Et Al

Participating Area _____


County Carbon State Utah

Operator Texaco Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JAN 19 1987.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107
<div style="text-align: center;">  MAR 09 1987 DIVISION OF OIL, GAS & MINING </div>									
Well has been shut-in for evaluation from completion date to present.									

* If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: Alan A. Kleier Address: P.O. Box EE, Cortez, CO. 81321

Title: Area Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

Communitization Agreement No. _____

Field Name Wildcat

Unit Name E.G. Telonis Et Al

Participating Area _____

County Carbon State Utah

Operator Texaco Inc.

☐ Amended Report

DIVISION OF
OIL, GAS & MINING

050725

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH ~~1987~~ 1987.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107 Well has been shut-in for evaluation from completion date to present.

* If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: Alan A. Kleier Address: P.O. Box EE, Cortez, CO. 81321
Title: Area Supt. MAY 1 1987 Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

Communitization Agreement No. DIVISION OF OIL, GAS & MINING

Field Name Wildcat

Unit Name E.G. Telonis Et Al

Participating Area SGW

County Carbon State Utah

Operator Texaco Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APR 19 1987.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107 Well has been shut-in for evaluation from completion date to present.

*If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: Alan A. Kleier Address: P.O. Box EE, Cortez, CO. 81321

Title: Area Supt.



~~Mr. B. B. B. B. B.~~

April 16, 1987

RECEIVED
APR 22 1987

Utah Division of Oil, Gas, & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Natural Gas Flare Permit
E. G. Telonis # 1
Ferron Formation
Carbon County, Utah

Gentlemen:

Texaco Incorporated, a corporation licensed to conduct business in the state of Utah, hereby requests administrative approval to flare produced gas from the E. G. Telonis #1 well located in Section 20, T14S, R9E for an unspecified length of time, see Figure 1. If approval by the Director, without hearing, is not possible, it is requested that the matter be set for public hearing, at the earliest possible convenience, and that the proper notice be given.

Texaco proposes to conduct a highly experimental project that involves the desorption of natural gas from coal seams. The E. G. Telonis #1 was drilled and completed in the Ferron formation in 1985. Several coal seams were perforated and stimulated. To maximize natural gas production from the coal seams, connate water must be removed from the coal seams themselves, see Figure 2. Texaco is anticipating increasing natural gas producing volumes, via a gas desorption mechanism, as the de-watering process occurs.

The last test of the E. G. Telonis #1 indicated a production rate of 120 MCFGPD in February, 1985. Texaco has explored the feasibility of connecting this well to a Mountain Fuel Supply Company pipeline in the area. A 17,900', two inch pipeline installation is required to make the sales connection, see Figure 3. It is estimated that the cost to lay the pipeline will be \$240,000. At the current 120 MCFGPD, and a negotiated gas price of \$1.07/MCFG with Mountain Fuel Supply Company, Texaco cannot recoup the cost of the pipeline installation, see Figure 4.

As an alternative, Texaco Inc. plans to flare test the E. G. Telonis #1 well for evidence of continually improving production during the course of coal seam de-watering. As Texaco anticipates increasing gas production volumes, a 300 MCFGPD target rate will be used. Upon reaching 300 MCFGPD, Texaco will decide on line installation or project abandonment. However at 400 MCFGPD, payout of the pipeline installation will still take 4.5 years, see Figure 4.

Texaco Inc. firmly believes that all parties' interests will best be served through the above course of action. The natural gas flare permit will not only allow critical test data to be gathered, but premature and perhaps unnecessary surface disturbance can be avoided.

A handwritten signature in cursive script, appearing to read "L. A. Andersen".

L. A. Andersen
District Manager

JJB/djn

Attachments



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

051102

April 30, 1987

Mr. L. A. Andersen
Texaco, USA
951 Werner Court, Suite #360
P.O. Box 3360
Casper, Wyoming 82602

Dear Mr. Andersen:

Re: Natural Gas Flaring Approval

The Division of Oil, Gas and Mining conditionally approves your request to flare gas from the E. G. Telonis #1 well located in Section 20, T.14S, R.9E, Carbon County, Utah. Specifically, approval is granted to extend the time allowed for testing and flaring gas as stated in Rules 311.2 and 311.3 of the Oil and Gas Conservation General Rules. The conditions of approval are as follows:

1. No more than 50 MMcf of gas may be vented or flared during the testing period.
2. At six month intervals beginning with the initiation of the test, the operator shall submit a written report to the Division describing the results of the test and the need for further gas flaring.

Please note that monthly production and disposition reports must be filed with the Division as normally required.

Any additional requests to flare gas beyond the 50 MMcf cumulative volume limit must be considered by the Board of Oil, Gas and Mining. If this is the case, you must petition the Board for a hearing in accordance with the Procedural Rules of the Board.

Page 2
Mr. L. A. Andersen
April 30, 1987

If you have any questions concerning this matter, please direct them to John Baza of this Division.

Best regards,

A handwritten signature in cursive script that reads "Dianne R. Nielson". The signature is written in dark ink and is positioned above the printed name and title.

Dianne R. Nielson
Director

JRB/sb
cc: R. J. Firth
Well File
0314T-22-23

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

Communitization Agreement No. _____

Field Name Wildcat

Unit Name E.G. Telonis Et Al

Participating Area _____

County Carbon

State Utah

Operator Texaco Inc.

☐ Amended Report

RECEIVED
JUL 30 1987

DIVISION OF
OIL, GAS & MINING

073103

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUN 19 1987.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107
Well has been shut-in for evaluation from completion date to present.									

* If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: Alan R. Kleier

Address: P.O. Box EE, Cortez, CO. 81321

Title: Area Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb. 1976
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. FEE

Communitization Agreement No. SGW

Field Name Wildcat

Unit Name E.G. Telonis Et Al **092108**

Participating Area _____

County Carbon State Utah

Operator Texaco Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUL 19 1987.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.56 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	20 NE/SE	14S	9E	SGW	0	-0-	-0-	-0-	API # 43-007-30107 Well has been completed as injection. Will begin injection by mid September.

* If none, so state

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
* On hand, Start of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Produced	-0-	-0-	-0-
* Sold	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Spilled or Lost	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* Flared or Vented	xxxxxxxxxxxxxxxxxxxx	-0-	xxxxxxxxxxxxxxxxxxxx
* Used on Lease	-0-	-0-	xxxxxxxxxxxxxxxxxxxx
* Injected	-0-	-0-	-0-
* Surface Pits	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	-0-
* Other (Identify)	-0-	-0-	-0-
* On hand, End of Month	-0-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
* API Gravity/BTU Content	-0-	-0-	xxxxxxxxxxxxxxxxxxxx

Authorized Signature: Alan A. Kleier Address: P.O. Box EE, Cortez, CO. 81321

Title: Area Supt.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>SGW</u>	
2. NAME OF OPERATOR Texaco Inc. (303) 565-8401		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
8. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL and 1980' FSL Sec. 20		8. FARM OR LEASE NAME E. G. Telonis	
14. PERMIT NO. 43007-30107		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6292' GR		10. FIELD AND POOL, OR WILDCAT Thunderwest	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T14S, R9E	
		12. COUNTY OR PARISH Carbon	
		18. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Completion</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was returned to production on Sept. 9, 1987. The well was pump tested sixty (60) days to evaluate gas potential. The well averaged 0 BOPD/ 88 BWPD/22 MCFGPD over this test period.

The well was dropped from report November 12, 1987. Completed producing 0 BOPD/35 BWPD/69 MCFGPD. Before workover: shut in.

18. I hereby certify that the foregoing is true and correct
SIGNED Alan A. Kleier TITLE AREA SUPERINTENDENT DATE 11/13/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UOGCC (3), LAA, AAK

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Texaco Inc. (303) 565-8401		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>111805</u>	
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL and 1980' FSL Sec. 20		8. FARM OR LEASE NAME E. G. Telonis	
14. PERMIT NO.		9. WELL NO. #1	
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T14S, R9E	
		12. COUNTY OR PARISH Carbon	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Well Completion</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Klever

TITLE

AREA SUPERINTENDENT

DATE

11/13/87

(This space for Federal or State office use)

APPROVED BY

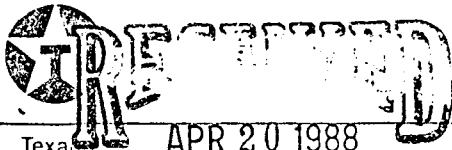
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UOGCC (3), LAA, AAK

*See Instructions on Reverse Side



cc R. H. Huth

Texas

APR 20 1988

DIVISION OF
OIL, GAS & MINING

TEXACO Inc.
P. O. Box EE
Cortez, CO 81321

Rec'd by Oil & Gas Section
4-22-88
DTS

April 18, 1988

Ms. Dianne R. Nielson
State of Utah - Natural Resources
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180

original - route for
approval

copies made -
RJF
VLC

SUBJECT: NATURAL GAS FLARING
E. G. Telonis #1
Sec. 20, T14S, R9E
Carbon County, Utah

43-007-30107

Dear Ms. Nielson:

Per your request of April 30, 1987 regarding the subject well, Texaco is submitting a six month report regarding the status of the coal degasification project.

VLC → Cumulative production for the E. G. Telonis #1 as of March 31, 1988 (initial six month period) is as follows:

<u>OIL (BBLS)</u>	<u>WATER (BBLS)</u>	<u>GAS (MMCFD)</u>
0	15,053	20.46

The connecting of the subject well to a gas sales point at current production rates (0 BOPD, 80 BWPD, 140 MCFPD) was evaluated in March 1988. The laying of 5-1/4 miles of gas line and associated costs resulted in an extended 8+ year payout at current gas contract price.

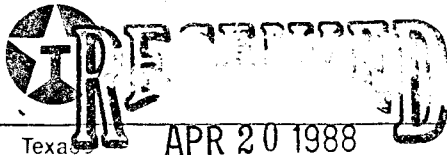
→ Texaco requests approval to continue flaring under the current "Natural Gas Flaring Approval" until production rates improve to better justify a sales line expenditure. As stated in Texaco's letter dated April 16, 1987, a target rate of 300 - 400 MCFPD is necessary to enable texaco to recoup the cost of pipeline installation.

Please contact me if you have any questions regarding the above at (303) 565-8401.

Sincerely,
Alan A. Kleier

Alan A. Kleier
Area Manager

cc: AAK, file



cc R. A. Smith

Texas

APR 20 1988

DIVISION OF
OIL, GAS & MINING

TEXACO Inc.
P. O. Box EE
Cortez, CO 81321

Rec'd by Oil & Gas Section
4-22-88
DTS

April 18, 1988

Ms. Dianne R. Nielson
State of Utah - Natural Resources
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180

original - route for
approval

copies made -
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Sincerely,

Alan A. Kleier

Alan A. Kleier
Area Manager

cc: AAK, file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 5, 1988

Mr. Alan Kleier
Texaco Inc.
P.O. Box EE
Cortez, CO 81321

Dear Mr. Kleier:

Re: Natural Gas Flaring

The Division of Oil, Gas and Mining has received your report dated April 18, 1988 concerning the E.G. Telonis Well No. 1, Sec. 20, T. 14S., R. 9E, Carbon County, Utah. Your report was reviewed with the Board of Oil, Gas and Mining at the informal briefing session of their April 28th Board meeting. It was determined that Texaco may continue to flare natural gas from the subject well under the conditions of the administrative approval granted by the Division on April 30, 1987.

Please note that natural gas may be flared from the well under the conditions of approval stated in the April 30th letter; specifically no more than 50 MMCF of gas may be vented or flared during the testing period, and Texaco shall continue to report at six month intervals to the Division describing the results of the tests and the need for further gas flaring. Texaco must also continue to submit monthly production and disposition reports as required by the Oil and Gas Conservation General Rules.

Any additional requests to flare gas beyond the 50 MMCF cumulative volume limit must be approved by the Board after appropriate petition and hearing. Please contact me at the letter head address and telephone number if you have any further questions.

Sincerely,



John R. Baza
Petroleum Engineer

tc -
cc: D.R. Nielson
R.J. Firth
Well File
0333U/11

COMPANY: TEXACO, INC UT ACCOUNT # N0980 SUSPENSE DATE: _____

WELL NAME: E G TELONIS #1

API #: 4300730107

TELEPHONE CONTACT DOCUMENTATION

SEC, TWP, RNG: 20 14S 09E

CONTACT NAME: ANN HARVEY

CONTACT TELEPHONE NO.: 303-565-8401

SUBJECT: Per Texaco letter of April 18, 1988, they showed cums for the above well as

OIL	WTR	GAS	our cums are	OIL	WTR	GAS
0	15,053	20,460		0	15,122	20,369

(Use attachments if necessary)

RESULTS: Texaco said our amounts are the correct cumulative amounts.

(Use attachments if necessary)

CONTACTED BY: vlc

DATE: July 13, 1988

WELL LISTING FOR UTAH

	PROP NAME	TEX WELL NO	API PARS WELL NO	RSVR NAME	COUNTY NAME	LOC QQQ SECT	SEC	TOWNS	RANGE	MMS LSE NO EXP	LSE NO
WDW	ARCADIA-TELONIS	1	43007300930001	MORRISON	CARBON	SESE	19	14S	9E	FEE	
SOW	DREW, W.A. #2	2	43007301140001	FERRON SAND	CARBON	SWSW	34	14S	9E	UTU53872	
PBW	EAST CANYON 'A'	44-12	43019162050001	CEDAR MOUNTAIN	GRAND N8140 Texaco Prod.	SESE	12	16S	24E	8910082500	EAST CYN UNIT
PBW	EAST CANYON 'B'	22-17	43019162020001	DAKOTA	GRAND N8140 Texaco Prod.	SESW	17	16S	25E	891008250A	EAST CYN UNIT
PBW	FENCE CANYON UNIT - D	FC 1	43047161970001	DAKOTA	UINTAH	NESE	36	15S	22E	891006706A	FENCE CYN UNIT
SBW		FC 2	43047161980002	DAKOTA	UINTAH	NESE	26	15S	22E	891006706A	FENCE CYN UNIT
PBW		FC 3	43019160460001	DAKOTA	GRAND	SWSE	33	15S	23E	891006706A	FENCE CYN UNIT
	FENCE CANYON UNIT - M	FC 2	43047161980001	MORRISON / DAKOTA	UINTAH	NESE	26	15S	22E	891006706B	" "
PA.	GOV'T E.Y. HOLMES #1	1	43007301060001	FERRON SAND	CARBON	SESE	8	15S	9E	UTU45004	
	GOV'T F.S. PRINCE	1	43047161990001	GREEN RIVER	UINTAH	SWSW	10	7S	24E	UTSL070932A	to N7228 eff. 5-1-89
	GOV'T PICKRELL	1	43007160430001	WASATCH	CARBON	SESW	11	12S	15E	8910085150	to N7228 eff. 1-1-91
WDW	GOV'T W.A. DREW #1	1	43007301000001	BUCKHORN / DAKOTA	CARBON	SWSW	34	14S	9E	UTU53872	
	HAMACKER, STELLA #1 (1	43007301160001	FERRON SAND	CARBON	NENW	10	15S	8E		
SBW	HORSE POINT #2	2	43019311480001	DAKOTA	GRAND N8140 Trx. Prod.	NWNE	11	16S	23E	UTU05084	
PBW	HORSE POINT UNIT	1-X	43019162060001	DAKOTA	GRAND N8140 Trx. Prod.	NWNE	14	16S	23E	891007731A	Horse Pt. Unit
	SEEP RIDGE #2	SR 2	43047303030001	DAKOTA	UINTAH	SENE	03	14S	22E	UTU6614A	
		2 1	43047303030002	FRONTIER	UINTAH	SENE	03	14S	22E	UTU6614A	
	TELONIS, E G O/A	1	43007301070001	FERRON SAND	CARBON	NESE	20	14S	9E		

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TEXACO INC.
P O BOX 1629
ROCK SPRINGS WY 82901
ATTN: H. M. MEDUNAUtah Account No. N0980Report Period (Month/Year) 5 / 91Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FENCE CNY U #3							
4301916046	07015	15S 23E 33	DKTA				
FENCE CYN U #1							
4304716197	07015	15S 22E 36	DKTA				
FENCE CYN U 2							
4304716198	07015	15S 22E 26	DKTA				
E. G. TELONIS ETAL #1							
4300730107	07101	14S 09E 20	FRSD				
GOVT. W.A. DREW 2							
4300730114	10778	14S 09E 34	FRSD				
STELLA-HAMAKER #1							
4300730116	10849	15S 08E 10	FRSD				
FENCE CYN U 2							
4304716198	10974	15S 22E 26	MRSN				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Bond File
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call ☒
Talked to:

Name M. N. Myers (Initiated Call ☐ - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries".)

4. Highlights of Conversation:

Mr. Myers out of office until 5-20-91.

Nelsey Nelson:

*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

Well name and number: See Attached Listing DIVISION OF
OIL GAS & MINING
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and
Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)

Transfer approved by *Neil Hunt* Title *UIC Manager*
Approval Date *6-26-91*

S E OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number E. G. Telonis #1
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number 43-007-30107
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		11. Field and Pool, or Wildcat Thunderwest
3. Address of Operator P. O. Box 46510 Denver, Colorado 80201-6510	4. Telephone Number (303) 793-4000	
5. Location of Well Footage : 660' FEL and 1980' FSL, Sec. 20 County : Carbon QQ, Sec. T., R., M. : Sec. 20, T14S-R9E State : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Transfer of Operator</u>		<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____		Date of Work Completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.		

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TRANSFER OF OPERATOR TO:

RIVER GAS OF UTAH, INC.
 3600 Watermelon Road, Suite 204
 Northport, Alabama 35476
 Phone: (205) 759-3282

FEB 16 1994

THE EFFECTIVE DATE OF OPERATION: January 1, 1994

14. I hereby certify that the foregoing is true and correct

Name & Signature

Kim D. Smith

Title

Portfolio Manager Date *2/11/94*

(State Use Only)



Transfer of Operator
Form

February 14, 1994

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
ATTENTION: LISHA ROMERO
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

TRANSFER OF OPERATOR

Gov't W. A. Drew #1, Gov't W. A. Drew #2,
E. G. Telonis #1, Pinnacle Peak Unit #2,
Stella-Hamker #1, Arcadia-Telonis #1
Carbon County, Utah

2 16 1994

Dear Ms. Romero:

Attached for your further handling are Transfer of Operator forms for the captioned wells. If you should have any questions, please contact me at (303) 793-4817. Thank you.

Sincerely,

Roxy Blu
Denver Producing Division
Portfolio Group

Encl.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR / GIL
2- DTS <i>PTS</i>
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR <i>ll</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone (307) <u>382-6540</u>	phone (307) <u>382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>FENCE CYN U #3/DKTA</u>	API: <u>4301916046</u>	Entity: <u>7015</u>	Sec: <u>33</u> Twp: <u>15S</u> Rng: <u>23E</u>	Lease Type: <u>SL068653</u>
Name: <u>FENCE CYN U #1/DKTA</u>	API: <u>4304716197</u>	Entity: <u>7015</u>	Sec: <u>36</u> Twp: <u>15S</u> Rng: <u>22E</u>	Lease Type: <u>ML-2116</u>
Name: <u>FENCE CYN U #2/DKTA</u>	API: <u>4304716198</u>	Entity: <u>7015</u>	Sec: <u>26</u> Twp: <u>15S</u> Rng: <u>22E</u>	Lease Type: <u>U068651A</u>
Name: <u>EG TELONIS #1/FRSD</u>	API: <u>4300730107</u>	Entity: <u>7101</u>	Sec: <u>20</u> Twp: <u>14S</u> Rng: <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT WA DREW 2/FRSD</u>	API: <u>4300730114</u>	Entity: <u>10778</u>	Sec: <u>34</u> Twp: <u>14S</u> Rng: <u>9E</u>	Lease Type: <u>U-2612</u>
Name: <u>STELLA HAMAKER #1/FRSD</u>	API: <u>4300730116</u>	Entity: <u>10849</u>	Sec: <u>10</u> Twp: <u>15S</u> Rng: <u>8E</u>	Lease Type: <u>FEE</u>
Name: <u>FENCE CYN U #2/MRSN</u>	API: <u>4304716198</u>	Entity: <u>10974</u>	Sec: <u>26</u> Twp: <u>15S</u> Rng: <u>22E</u>	Lease Type: <u>U068651A</u>

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(5-28-91)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* yes If yes, show company file number: #114097.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-11-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

RECORDING

1. All attachments to this form have been microfilmed. Date: July 15 1991. *Rum*

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/6/66 Btm Approved 4-2-91 "Company Merger". Includes Fence Canyon Unit.
 9/16/67 St. Lands approved 4-15-91 "merger".

1-LCR / GIL	
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

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(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
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<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone <u>(307) 382-6540</u>	phone <u>(307) 382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A)ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>TELONIS #1/MRSN(WDW)</u>	API: <u>4300730093</u>	Entity: <u>99990</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT ' WA DREW #1/DKTA</u>	API: <u>4300730100</u>	Entity: <u>99990</u>	Sec <u>34</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>U-53872</u>
Name: <u>(WDW)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
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OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
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INDEXING

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FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 22, 1994

Joe Stephenson
River Gas of Utah Inc.
3600 Watermelon Road, Suite 204
Northport, Alabama 35476

Re: Operator Change, Texaco E&P Inc. to River Gas of Utah Inc.

Dear Mr. Stephenson:

As per your request, enclosed is an original copy of operator change sundries submitted to the Division by Texaco E&P Inc., along with blank copies of Form 9/Sundry Notices and Reports on Wells for submittal of the same in behalf of River Gas of Utah Inc.

Should you have any questions, please call me at the number listed above.

Sincerely,

Lisha Cordova
Admin. Analyst

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:
RIVER GAS OF UTAH, INC.

3. Address and Telephone Number:
511 ENERGY CENTER BLVD., NORTHPORT, AL 34576 (205/759-3282)

4. Location of Well
Footages: **660' FEL, 1980' FSL**
QQ, Sec., T., R., M.: **Sec. 20, T14S, R9E, SLM**

5. Lease Designation and Serial Number:

PATENTED LANDS (FEE)

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name: **(drilled before Drunkards Wash Unit formed)**

8. Well Name and Number:

E. G. Telonis #1

9. API Well Number:

4300730107

10. Field and Pool, or Wildcat: **wildcat "Thunderwest"**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Accepting transfer of operator | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

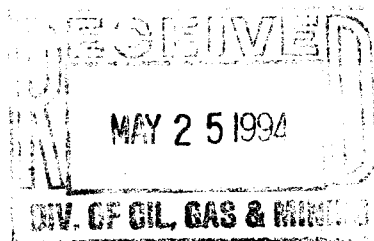
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ACCEPTING TRANSFER OF OPERATOR FROM:

**TEXACO EXPLORATION AND PRODUCTION INC.
P. O. BOX 46510
DENVER, CO 80201-6510**



THE EFFECTIVE DATE OF ACCEPTANCE OF OPERATOR RIGHTS IS JANUARY 1, 1994

13.

Name & Signature:

David M. Chambers
David M. Chambers

Title: **President**

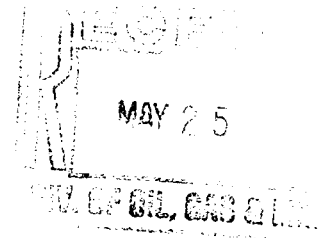
Date: **5/20/94**

(This space for State use only)



RIVER GAS OF UTAH, INC.

511 Energy Center Blvd.
Northport, AL 35476
(205) 759-3282



May 24, 1994

UNITED PARCEL SERVICE

Ms. Lisha Cordova
Administrative Analyst
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Operator Change
Texaco E&P Inc. to River Gas of Utah, Inc.
Carbon County, UT


Dear Ms. Cordova:

Enclosed are Form 9 Sundry Notices, executed in duplicate originals, for the following wells:

Arcadia-Telonis #1	- API No. 4300730093
Govt. W. A. Drew #1	- API No. 4300730100
E. G. Telonis #1	- API No. 4300730107
Govt. W. A. Drew #2	- API No. 4300730114
Stella-Hamaker #1	- API No. 4300730116
Pinnacle Peak Unit #2	- API No. 4300730117

If you should have any questions from this point on, please contact Mr. Dennis Plowman in this office. He will be in charge of the well files.

Sincerely yours,



Joseph L. Stephenson
Land Manager

Enc.

cc: Mr. Dennis Plowman

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	7101	11256	43-007-30107	EG TELONIS ETAL #1	NESE	20	14S	9E	CARBON	11-7-84	1-1-94
WELL 1 COMMENTS: *OPER FR TEXACO EFF 1-1-94. (DRUNKARDS WASH UNIT)											
C	10921	11256	43-007-30117	PINNACLE PEAK UNIT 2	C-SE	19	14S	9E	CARBON	8-2-88	1-1-94
WELL 2 COMMENTS: *OPER FR TEXACO EFF 1-1-94. (DRUNKARDS WASH UNIT)											
E	99990	99990	43-007-30093	TELONIS #1/WDW	SESE	19	14S	9E	CARBON	9-12-83	1-1-94
WELL 3 COMMENTS: *OPER FR TEXACO EFF 1-1-94. (DRUNKARDS WASH UNIT)-NO ENTITY CHG NECESSARY-NO PROD/SERVICE WELL.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST7-15-94

Title

Date

Phone No. ()



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 26, 1994

Ms. Roxy Blu
Denver Producing Division - Portfolio Group
Texaco Exploration and Production Inc.
P.O. Box 46510
Denver, Colorado 80201-6510

Re: Notification of Sale or Transfer of Fee Lease Interest - Carbon County, Utah

Dear Ms. Blu:

The division has received notification of a change of operator from Texaco E & P Inc. to River Gas of Utah, Inc. for the following wells which are located on fee leases.

E.G. Telonis Etal 1 Well	Section 20, T. 14 S., R. 9 E.	API No. 43-007-30107
Pinnacle Peak U2 Well	Section 19, T. 14 S., R. 9 E.	API No. 43-007-30117
Stella Hamaker 1 Well	Section 10, T. 15 S., R. 8 E.	API No. 43-007-30116
Telonis 1 Well	Section 19, T. 14 S., R. 9 E.	API No. 43-007-30093

Rule R.649-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Texaco E & P Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 17, 1994.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc
cc: R.J. Firth
WOI201



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ROBERT SINGLETON
 RIVER GAS OF UTAH INC
 511 ENERGY CENTER BLVD
 NORTHPORT AL 35476

UTAH ACCOUNT NUMBER: N1600REPORT PERIOD (MONTH/YEAR): 12 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ E. G. TELONIS ETAL #1								
4300730107	07101	14S 09E 20	FRSD			- FEE		
✓ GOVT. W.A. DREW 2								
4300730114	10778	14S 09E 34	FRSD			- 42612		
✓ STELLA-HAMAKER #1								
4300730116	10849	15S 08E 10	FRSD			- FEE		
✓ PINNACLE PEAK UNIT 2								
4300730117	10921	14S 09E 19	FRSD			- FEE		
✓ STATE OF UTAH 25-9-1								
4300730130	11256	14S 09E 25	FRSD			- mL 39335		
✓ STATE OF UTAH 36-3-4								
4300730142	11256	14S 09E 36	FRSD			"		
✓ UTAH 31-3-3								
4300730143	11256	14S 10E 31	FRSD			- mL 40521		
✓ UTAH 36-9-5								
4300730144	11256	14S 09E 36	FRSD			- mL 38831		
✓ UTAH 25-7-6								
4300730156	11256	14S 09E 25	FRSD			- mL 38828		
✓ UTAH 25-11-7								
4300730157	11256	14S 09E 25	FRSD			"		
✓ UTAH 36-1-2								
4300730178	11256	14S 09E 36	FRSD			- mL 39335		
✓ UTAH 30-5-13								
4300730179	11256	14S 10E 30	FRSD			- mL 39038		
✓ UTAH 35-1-9								
4300730180	11256	14S 09E 35	FRSD			- mL 40115		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

1- LHC 7-PL	
2- LWP 8-SJ	
3- DTS 9-FILE	
4- VLC	
5- RJF	✓
6- LWP	✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

TO (new operator)	<u>RIVER GAS OF UTAH INC</u>	FROM (former operator)	<u>TEXACO E & P INC</u>
(address)	<u>511 ENERGY CENTER BLVD</u>	(address)	<u>PO BOX 1629</u>
	<u>NORTHPORT AL 35476</u>		<u>ROCK SPRINGS WY 82901</u>
	<u>JOE STEPHENSON</u>		<u>ROXY BLUE/DENVER</u>
	phone <u>(205) 759-3282</u>		phone <u>(303) 793-4817</u>
	account no. <u>N1600</u>		account no. <u>N 5700(A)</u>

Well(s) (attach additional page if needed): ***WDW, **DRUNKARDS WASH UNIT**

Name: **EG TELONIS ETAL 1/FRSD	API: <u>43-007-30107</u>	Entity: <u>7101</u>	Sec <u>20</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: **PINNACLE PEAK U 2/FRSD	API: <u>43-007-30117</u>	Entity: <u>10921</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: STELLA-HAMAKER #1/FRSD	API: <u>43-007-30116</u>	Entity: <u>10849</u>	Sec <u>10</u> Twp <u>15S</u> Rng <u>8E</u>	Lease Type: <u>FEE</u>
Name: *TELONIS #1/MRSN *	API: <u>43-007-30093</u>	Entity: <u>99990</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
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OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-16-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 2-22-94) (Reg. 4-14-94) (Rec'd 5-25-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
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- Lee 7. Well file labels have been updated for each well listed above. 7-20-94
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- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. IDLOC #5308586 / Am South Bank N.A. (\$80,000)
2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date July 15, 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- DT 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/26 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Letter to Rony Blum of Tareco
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 2 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 940222 Pinnacle Peak Unit terminated 4/89.
- 940714 Rec'd WIC F5 / Teloni's #1 43-007-30093.
- 940714 Drunkards Wash Unit - River Gas of Wt. "Unit Operator".
- (other wells will be handled on separate change)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- EEC / GIL
2-LWP 7-PL
3- DTG 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator
☐ Designation of Operator

☐ Designation of Agent
☒ Operator Name Change only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) RIVER GAS CORPORATION
(address) 511 ENERGY CENTER BLVD
NORTHPORT AL 35476
phone (205) 759-3282
account no. N 1605 (2-1-95)

FROM (former operator) RIVER GAS OF UTAH INC
(address) 511 ENERGY CENTER BLVD
NORTHPORT AL 35476
phone (205) 759-3282
account no. N 1600

Well(s) (attach additional page if needed):

***DRUNKARDS WASH UNIT**

Name: **SEE ATTACHED**	API: <u>007-30107</u>	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 2-1-95) (Rec'd 2-17-95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 1 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #171151. (Ref. 12/94)
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-7-95)
- 1 6. Cardex file has been updated for each well listed above. 3-8-95
- 1 7. Well file labels have been updated for each well listed above. 3-9-95
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-6-95)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) **Trust Lands / IDLOC # S 304666 / 80,000 "Nm Chg Rider rec'd & Appr."*

- ec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *IDLOC # S 308586 / 80,000 "Nm Chg Rider rec'd 1-30-95"*
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTs* 2. Copies of documents have been sent to State Lands for changes involving State leases. *3/10/95 to Ed Bonner*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: March 27 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** 6/21/95 Appr. eff. 2-16-95.*

950307 GH/WIC FS Not necessary 31-01-01/wia, Telonis #1/WDA, Area #1/WDA.

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111-1405

(801) 531-8446

ROBERT G. PRUITT, JR.
OLIVER W. GUSHEE, JR.
THOMAS W. BACHTELL
A. JOHN DAVIS, III
JOHN W. ANDERSON
FREDERICK M. MACDONALD
ANGELA L. FRANKLIN

TELECOPIER (801) 531-8468

OF COUNSEL
JOHN F. WALDO
BRENT A. BOHMAN

February 17, 1995

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Lisha Cordova

Re: *River Gas Corporation Merger*

Dear Ms. Cordova:

As you may recall, this office serves as Utah legal counsel for River Gas Corporation ("RGC"). Effective January 1, 1995, River Gas of Utah, Inc. ("RGU") merged into RGC as evidenced by the enclosed Certification of Articles of Merger issued by the Utah Department of Commerce. I have also enclosed a listing of all wells which, to the best of RGC's knowledge, RGU operated and an amendment to the Letter of Credit from RGU's surety recognizing the merger and confirming bond coverage for RGC.

Based on the enclosed documentation, please change your records to reflect that RGC is the current operator of all wells formerly operated by RGU. If a formal decision letter recognizing the merger is to be executed, please send the original to RGC at the following address:

River Gas Corporation
Attention: Joseph L. Stephenson, Vice President-Land
511 Energy Center Blvd.
Northport, Alabama 35476,

with a copy to me at the letterhead address.

RECEIVED

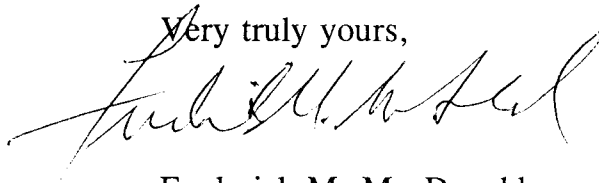
FEB 17 1995

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
February 17, 1995
Page 2

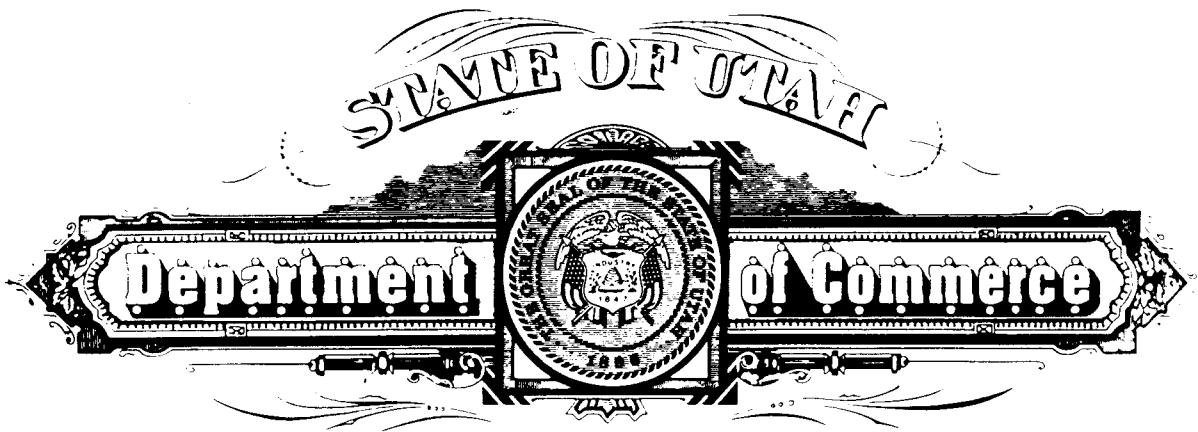
I thank you in advance for your time and cooperation and, should there be any questions or problems, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Frederick M. MacDonald".

Frederick M. MacDonald

FMM:sp
1526.39
Enclosures
cc: Joseph L. Stephenson

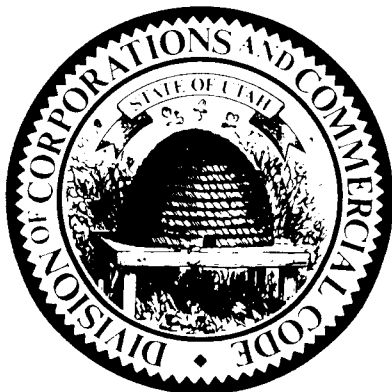


CERTIFICATION OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE HEREBY CERTIFIES THAT Articles of Merger were filed with this office on January 1, 1995, merging RIVER GAS OF UTAH, INC., a corporation of the State of Utah, into RIVER GAS CORPORATION, the surviving corporation which is of the State of Alabama,

AS APPEARS OF RECORD IN THE OFFICES OF THE DIVISION.

File Number: *CO 171151*



Dated this 16th day
of February, 19 95

Karla S. Woods

Karla T. Woods
Director, Division of
Corporations and Commercial Code

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Patented Land

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement

Drunkards Wash UTU 67921x

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number

E.G. Telonis #1

2. Name of Operator

River Gas Corporation

10. API Well Number

43-007-30107

3. Address of Operator

511 Energy Center Boulevard Northport, Al. 35476

4. Telephone Number

205-759-3282

11. Field and Pool, or Wildcat

Wildcat

5. Location of Well

Footage : 1980' FSL, 660' FEL
QQ, Sec. T., R., M. : NE/SE Sec. 20, T14S, R9E

County : Carbon

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Well name change | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

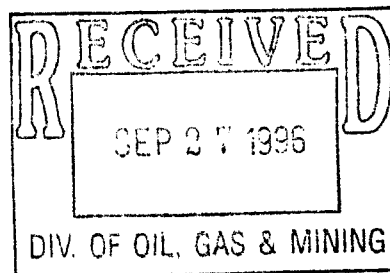
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that River Gas wishes to change the well name from E.G. Telonis #1
to Telonis 20-172



14. I hereby certify that the foregoing is true and correct

Name & Signature Terry D. Burns

Terry D. Burns

Title Geologist

Date 09-23-96

(State Use Only)

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

1980' FSL, 660' FEL

QQ, Sec., T., R., M.:

SEC 20, T14S, R9E, SLB&M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921x

8. Well Name and Number:

E.G. Telonis 20-172

9. API Well Number:

43-007-30107

10. Field or Pool, or Wildcat:

Drunkards Wash

County: CARBON

State: UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

CONFIDENTIAL

13.

Name & Signature: Steven L. Prince



Title: Regulatory Manager

Date: 7/18/97

(This space for state use only)

Daily Well Report

River Gas Corporation
E.G. Telonis 20-172
1980' FSL, 660' FEL
NE/4 of SE/4, Sec 20, T14S, R09E
Carbon County, UT
SURVEYED ELEVATION: 6292'
API #: 43-007-30107
Drilling Contractor:

PAGE 1

6/13/97-Price Well Service-Rigged up. Pulled rods. Tried to pressure tests Pumped water down well. Broke wellhead. Bolts off then shut down til next day. **Daily Costs:\$805.00. Cumulative Costs:\$805.00.**

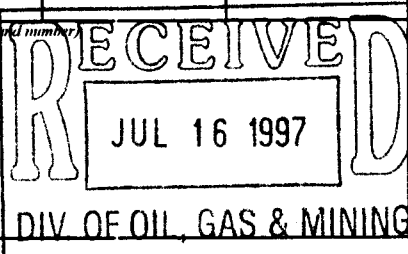
6/14/97-Price Well Service-Rigged up BOPS. Floor and pulled tubing. Waited for a seat nipple and ran tubing back into well. Picked floor back up took. BOPS off and put wellhead back on shut down. Waiting for Rod quids.**Daily Costs:\$1506.50. Cumulative Costs:\$2311.50.**

6/16/97-Price Well Service-Waited for Rod quids. Put two quids on every rod then went into well. Pressure tested-wouldn't hold. Pulled rods back out of hole changed over to 2 7/8" . Nipped up BOPS. Took off wellhead. Rigged up floor & pulled tubing in morning. **Daily Costs:\$1417.00. Cumulative Costs:\$3728.50.**

6/17/97-Price Well Service-Pulled tubing. Found holes in pipe. Ran pipe back in well. Dropped standing valve pressure testing held. Rigged floor up. Took BOPS off. Put wellhead back on and tried to fish standing valve out with sandline. No success. Ran rods back in and screwed on to standing valve. Came out of hole. Rand pump & rods back in. Put pumping unit head back on. Rigged down and moved. **Daily Costs:\$3281.00. Cumulative Costs:\$7009.50.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO. Patented	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____ 2. NAME OF OPERATOR <div style="text-align: center;">River Gas Corporation</div> 3. ADDRESS OF OPERATOR <div style="text-align: center;">1305 South 100 East, Price, UT 84501 801 637 8876</div> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FEL At top prod. interval reported below At total depth										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
										7. UNIT AGREEMENT NAME Drunkards Wash-UTU 67921x	
										8. FARM OR LEASE NAME E.G. Telonis	
										9. WELL NO. 20-172	
10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Drunkards Wash</div> 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4, SE/4 Section 20, T14S, R09E										12. COUNTY Carbon	
										13. STATE UTAH	
14. API NO. 43-007-30107		DATE ISSUED 10/23/84		15. DATE SPUNDED 11/7/84		16. DATE T.D. REACHED 11/15/84		17. DATE COMPL. (Ready to prod.) 6/28/97 or (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6292'GR	
19. ELEV. CASINGHEAD 6293'		20. TOTAL DEPTH, MD & TVD 3057'		21. PLUG BACK T.D., MD & TVD 2905'		22. IF MULTIPLE COMPL., HOW MANY 1		23. INTERVALS DRILLED BY →		ROTARY TOOLS to TD Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD) Ferron 2723'-3000'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN OR LOG DRILL Dual Injection, Cased Hole Neutron, Gamma Ray, Cem. bondlog		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		(Submit analysis) (See reverse side)			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
8-5/8"		10.5		3062'		6-3/4"		50 sxs 1st stg. 80 sxs 2nd		1031'KB	
4-1/2"		24		370'		10-5/8"		200 sxs (cement to surface)		none	
29. LINER RECORD											
SIZE		TOP (MD)		BOT. OM (MD)		SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-3/8"	
										2795'	
30. TUBING RECORD											
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION											
DATE FIRST PRODUCTION 6/28/97		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping								WELL STATUS (Producing or shut-in) Production	
DATE OF TEST None		HOURS TESTED N/A		CHCKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL---BBL. N/A		GAS---MCF. N/A	
FLOW. TUBING PRESS. 55 psi		CASING PRESSURE 50 psi		CALCULATED 24-HOUR RATE →		OIL---BBL. 0		GAS---MCF. 0		WATER---BBL. 166	
										GAS-OIL RATIO N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
35. LIST OF ATTACHMENTS											



36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Steven L. Prince TITLE: Regulatory Manager DATE: 7/11/97

See Spaces for Additional Data on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages: 1980' FSL, 660' FEL

QQ, Sec., T., R., M.: SEC 20 T14S R9E SLB&M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921x

8. Well Name and Number:

E.G. Telonis 20-172

9. API Well Number:

43-007-30107

10. Field or Pool, or Wildcat:

Drunkards Wash

County: CARBON

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> | |

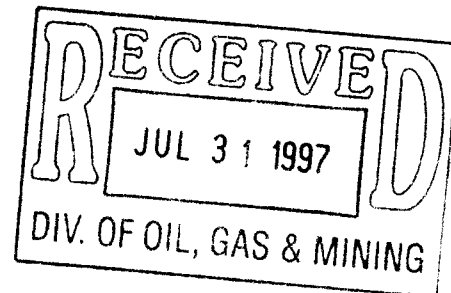
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED



13.

Name & Signature: Steven L. Prince

Title: Regulatory Manager

Date: 7/18/97

(This space for state use only)

ORIGINAL

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages: 1980' FSL, 660' FEL

QQ, Sec., T., R., M.: NE/SE SEC. 20, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

E. G. Telonis 20-172

9. API Well Number:

43-007-30107

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> | |

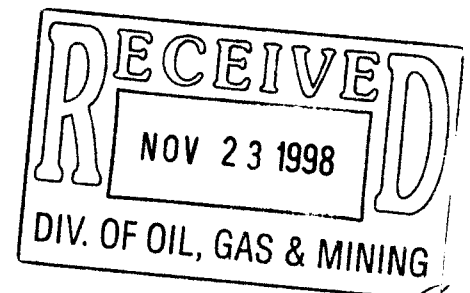
Date of work completion November 02, 1998

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/02/98.



13.

Name & Signature: Jerry H. DietzTitle: Field Superintendent/EngineerDate: 11/10/98

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages: 1980' FSL, 660' FEL

QQ, Sec., T., R., M.: NE/NE SEC. 20, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

E.G. Telonis 20-172

9. API Well Number:

43-007-30107

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other _____

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

☐ Abandon *

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other Chemical/Flush Treatment

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

Date of work completion 11/08/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/08/99.

RECEIVED

DIVISION OF OIL, GAS & MINING

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree*

Title: Administrative Assistant - Production

Date: 12/06/99

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages: 1980' FSL, 660' FEL

QQ, Sec., T., R., M.: NE/NE SEC. 20, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

E.G. Telonis 20-172

9. API Well Number:

43-007-30107

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Chemical/Flush Treatment |

Date of work completion 11/08/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/08/99.

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree*

Title: Administrative Assistant - Production Date: 12/06/99

(This space for state use only)

RECEIVED

JAN 11 2000

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: ☒

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well
Footages: County: 1980' FSL, 660' FEL
QQ, Sec., T., R., M.: State: NE/SE SEC. 20, T14S, R09E, SLB & M

Carbon County

Utah

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

E. G. Telonis 20-172

9. API Well Number:

43-007-30107

10. Field or Pool, or Wildcat:

Drunkards Wash

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ Chemical/Flush Treatment | |
- Date of work completion _____ 04/20/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 04/20/00.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Rochelle Crabtree Rochelle Crabtree Title: Administrative Assistant Date: 06/28/2000

(This space for state use only)

1. GLH		4-KAS ✓
2. CDW ✓		5-SJ
3. JLT		6-FILE

Designation of Agent

X Merger

FROM: (Old Operator):
RIVER GAS CORPORATION
Address: 6825 S. 5300 W. P. O. BOX 851
PRICE, UT 84501
Phone: 1-(435)-613-9777
Account N1605

TO: (New Operator):
PHILLIPS PETROLEUM COMPANY
Address: P. O. BOX 3368
ENGLEWOOD, CO 80155-3368
Phone: 1-(720)-344-4984
Account N1475

Unit: DRUNKARDS WASH

WELL(S)

[illegible]

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

01/29/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

01/29/2001

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on:

02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 5952189

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: P-207328
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 05/08/2001

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-23-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
UTU-47157 et al
(UT-932)

JAN 30 2001

NOTICE

Phillips Petroleum Company : Oil and Gas
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :
Box 1967 :
Houston, TX 77251-1967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

ROBERT LOPEZ

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JAN 30 2001

DIVISION OF
OIL, GAS AND MINING

cc: Moab Field Office
Vernal Field Office
Price Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114
The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8th Floor
Brooklyn, NY 11245
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)
Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,
Salt Lake City, Utah 84111-1495
BLM, Eastern States Office (Attn: Bill Forbes)

THOMAS W. BACHTELL
A. JOHN DAVIS, III
JOHN W. ANDERSON
FREDERICK M. MACDONALD
GEORGE S. YOUNG
ANGELA L. FRANKLIN
JOHN S. FLITTON
MICHAEL S. JOHNSON
WILLIAM E. WARD

LAW OFFICES
PRUITT, GUSHEE & BACHTELL
SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446
TELECOPIER (801) 531-8468
E-MAIL: mail@pgblaw.com

SENIOR COUNSEL:
ROBERT G. PRUITT, JR.
OLIVER W. GUSHEE, JR.

OF COUNSEL:
ROBERT G. PRUITT, III
BRENT A. BOHMAN

January 29, 2001

HAND DELIVERED

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 W. North Temple
Salt Lake City, UT 84116

Re: River Gas/Phillips Merger

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

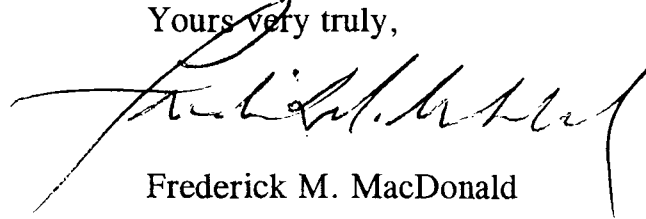
Phillips Petroleum Company
Attn: Billy Stacy, Operations Manager
P.O. Box 3368
Englewood, CO 80155-3368
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson
January 29, 2001
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "F. MacDonald", with a long, sweeping horizontal line extending to the left.

Frederick M. MacDonald

FMM:cs
2078.16
Enclosures
cc: W. H. Rainbolt
Billy Stacy



Utah Department of Commerce
Division of Corporations & Commercial Code
160 East 300 South, 2nd Floor, Box 146705
Salt Lake City, UT 84114-6705
Phone: (801) 530-4849
Toll Free: (877) 526-3994 Utah Residents
Fax: (801) 530-6438
Web site: <http://www.commerce.state.ut.us>

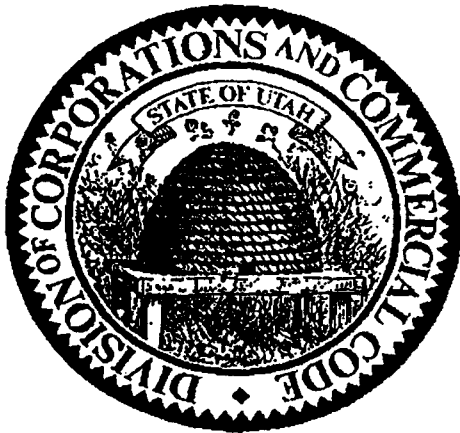
Registration Number: 562960-0143
Business Name: PHILLIPS PETROLEUM COMPANY
Registered Date: JUNE 14, 1946

01/12/01

CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



Ric Campbell

Ric Campbell
Acting Division Director of
Corporations and Commercial Code

Dept. of Professional Licensing
(801)530-6628

Real Estate
(801)530-6747

Public Utilities
(801)530-6651

Securities
(801)530-6600

Consumer Protection
(801)530-6601

65111111111111111111
00171191

State of Delaware
Office of the Secretary of State

PAGE 1

(TS)

12/13/2000
Receipt Number: 188532
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION,

WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF
"PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND
EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED
AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000,
AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF
THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY
OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE
NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

TAF
FILED
DEC 12 2000

Utah Div. Of Corp. & Comm. Code

State of Utah
Department of Commerce
Division of Corporations and Commercial Code
I Hereby certify that the foregoing has been filed
and approved on this 12 day of Dec 20 2000
in the office of this Division and hereby issue
this Certificate thereof.

Examiner

Date



RIC CAMPBELL
ACTING DIRECTOR



Edward J. Freel, Secretary of State
AUTHENTICATION: 0837738

DATE: 12-07-00

0064324 8100M

001609453

CERTIFICATE OF OWNERSHIP AND MERGER

OF

RIVER GAS CORPORATION

(an Alabama corporation)

into

Phillips Petroleum Company

(a Delaware corporation)

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company



N. A. Loftis, Assistant Secretary 

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1 Type of Well: OIL ☐ GAS ☒ OTHER:

2 Name of Operator:

River Gas Corporation

3 Address and
Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4 Location of Well
Footages:

QQ, Sec., T., R., M.:

SLB & M

County: Carbon County

State: Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |
| Approximate date work will start _____ | |

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
| Date of work completion _____ | |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form

* Must be accompanied by a cement verification report

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.

Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.

Effective 1/1/01

13

Name & Signature: Cal Hurtt



Title: Development Manager

Date: 12/19/00

(This space for state use only)

Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

Well #	API #	Location	Section	Tship	Range
Utah 25-09-01	4300730130	1683 FSL, 877 FEL	25	14S	09E
Utah 36-01-02	4300730178	600 FNL, 620 FEL	36	14S	09E
Utah 31-03-03	4300730143	740 FNL, 1780 FWL	31	14S	10E
Utah 36-03-04	4300730142	822 FNL, 2176 FWL	36	14S	09E
Utah 36-09-05	4300730144	2050 FSL, 700 FEL	36	14S	09E
Utah 25-07-06	4300730156	2599 FNL, 1902 FEL	25	14S	09E
Utah 25-11-07	4300730157	1718 FSL, 2210 FWL	25	14S	09E
Utah 26-16-08	4300730181	800 FSL, 750 FEL	26	14S	09E
Utah 35-01-09	4300730180	650 FNL, 850 FEL	35	14S	09E
Utah 31-12-10	4300730183	1995 FSL, 745 FWL	31	14S	10E
Utah 36-11-11	4300730184	1837 FSL, 1903 FWL	36	14S	09E
Utah 19-14-12	4300730182	860 FSL, 1780 FWL	19	14S	10E
Utah 30-05-13	4300730179	1493 FNL, 728 FWL	30	14S	10E
Utah 30-13-14	4300730185	612 FSL, 670 FWL	30	14S	10E
Utah 24-01-15	4300730191	1320 FNL, 1320 FEL	24	14S	09E
Utah 24-03-16	4300730187	1310 FNL, 1525 FWL	24	14S	09E
Utah 24-12-17	4300730208	1320 FSL, 1320 FWL	24	14S	09E
Utah 24-16-18	4300730192	482 FSL, 940 FEL	24	14S	09E
Utah 23-02-19	4300730207	963 FNL, 1470 FEL	23	14S	09E
Utah 23-04-20	4300730194	1291 FNL, 1257 FWL	23	14S	09E
Utah 23-14-21	4300730200	739 FSL, 1716 FWL	23	14S	09E
Utah 23-09-22	4300730201	1320 FSL, 1320 FEL	23	14S	09E
Utah 26-01-23	4300730205	1320 FNL, 1320 FEL	26	14S	09E
Utah 26-06-24	4300730202	1480 FNL, 2000 FWL	26	14S	09E
Utah 26-11-25	4300730204	1500 FSL, 1500 FWL	26	14S	09E
Utah 35-03-26	4300730203	1085 FNL, 1805 FWL	35	14S	09E
Utah 35-10-27	4300730197	2567 FSL, 2151 FEL	35	14S	09E
Utah 35-13-28	4300730198	1236 FSL, 1152 FWL	35	14S	09E
Utah 27-08-29	4300730193	2134 FNL, 753 FEL	27	14S	09E
Utah 27-09-30	4300730186	1359 FSL, 707 FEL	27	14S	09E
Utah 34-01-31	4300730196	464 FNL, 540 FEL	34	14S	09E
Utah 34-09-32	4300730195	1938 FSL, 435 FEL	34	14S	09E
Utah 25-04-33	4300730206	920 FNL, 780 FWL	25	14S	09E
Prettyman 10-15-34	4300730211	842 FSL, 1419 FEL	10	14S	09E
Utah 10-36	4300730302	1213 FNL, 469 FEL	10	15S	09E
Utah 12-15-37	4300730210	1158 FSL, 1494 FEL	12	15S	09E
Utah 06-38	4300730217	899 FNL, 1730 FEL	6	15S	10E
Utah 06-39	4300730218	934 FNL, 819 FWL	6	15S	10E
Utah 06-40	4300730219	2180 FSL, 1780 FEL	6	15S	10E
Utah 06-41	4300730254	2124 FSL, 1054 FWL	6	15S	10E
Utah 01-42	4300730220	860 FNL, 1780 FEL	1	15S	09E
Utah 01-43	4300730221	808 FNL, 1451 FWL	1	15S	09E
Utah 01-44	4300730222	860 FSL, 1320 FWL	1	15S	09E
Utah 01-45	4300730223	1219 FSL, 1318 FEL	1	15S	09E
Utah 02-46	4300730224	860 FNL, 860 FEL	2	15S	09E

Utah 02-47	4300730225	1318 FNL, 1791 FWL	2	15S	09E
Utah 02-48	4300730226	1780 FSL, 860 FEL	2	15S	09E
Utah 02-49	4300730227	1320 FSL, 2080 FWL	2	15S	09E
Utah 11-50	4300730228	860 FNL, 860 FEL	11	15S	09E
Utah 11-51	4300730229	1000 FNL, 1900 FWL	11	15S	09E
Utah 11-52	4300730230	1400 FSL, 1100 FEL	11	15S	09E
Utah 11-53	4300730231	1780 FSL, 1800 FWL	11	15S	09E
Utah 12-54	4300730232	875 FNL, 1015 FWL	12	15S	09E
Utah 12-55	4300730233	1500 FNL, 1320 FEL	12	15S	09E
Utah 12-56	4300730234	1500 FSL, 1320 FWL	12	15S	09E
Utah 07-57	4300730235	1421 FNL, 1003 FWL	7	15S	10E
Utah 07-58	4300730236	1495 FNL, 2006 FEL	7	15S	10E
Utah 07-59	4300730237	1400 FSL, 2100 FEL	7	15S	10E
Utah 07-60	4300730238	954 FSL, 1256 FWL	7	15S	10E
Utah 14-61	4300730239	1386 FNL, 931 FEL	14	15S	09E
Utah 14-62	4300730240	980 FNL, 1385 FWL	14	15S	09E
Utah 14-63	4300730241	1780 FSL, 1320 FEL	14	15S	09E
Utah 14-64	4300730242	907 FSL, 1392 FWL	14	15S	09E
Utah 13-65	4300730243	1320 FNL, 1200 FEL	13	15S	09E
Utah 13-66	4300730244	1276 FNL, 1301 FWL	13	15S	09E
Utah 13-67	4300730245	1800 FSL, 1500 FEL	13	15S	09E
Utah 13-68	4300730246	1320 FSL, 1320 FWL	13	15S	09E
Utah 18-69	4300730427	1320 FNL, 1320 FWL	18	15S	10E
Utah 18-70	4300730248	1110 FNL, 2127 FEL	18	15S	10E
Utah 18-71	4300730249	1764 FSL, 1767 FEL	18	15S	10E
Utah 18-72	4300730250	2100 FSL, 1100 FWL	18	15S	10E
USA 19-73	4300730392	1664 FNL, 1412 FEL	19	15S	10E
Utah 14-74	4300730529	1365 FSL, 1988 FEL	14	14S	09E
Utah 14-75	4300730263	1036 FSL, 1622 FWL	14	14S	09E
Utah 22-76	4300730251	1320 FNL, 660 FEL	22	14S	09E
Utah 19-77	4300730252	1780 FSL, 660 FWL	19	14S	10E
Williams 30-78	4300730279	460 FNL, 660 FEL	30	14S	10E
Utah 31-79	4300730253	1780 FSL, 1780 FEL	31	14S	10E
Utah 24-80	4300730255	590 FNL, 1612 FWL	24	15S	09E
Utah 24-81	4300730256	1067 FNL, 1361 FEL	24	15S	09E
Utah 32-82	4300730257	600 FNL, 2028 FEL	32	15S	09E
Utah 21-83	4300730259	1780 FNL, 460 FWL	21	15S	10E
H&A 07-84	4300730258	1780 FSL, 1780 FWL	7	15S	09E
Utah 27-85	4300730261	2173 FNL, 676 FWL	27	14S	08E
Utah 24-86	4300730267	1788 FSL, 1677 FEL	24	15S	09E
Utah 24-87	4300730375	1780 FSL, 1333 FWL	24	15S	09E
USA 15-88	4300730264	872 FSL, 875 FEL	15	14S	09E
Telonis 22-89	4300730266	836 FNL, 1766 FWL	22	14S	09E
Telonis 21-90	4300730328	1272 FNL, 1188 FEL	21	14S	09E
USA 13-91	4300730568	1443 FSL, 1017 FWL	13	14S	09E
Utah 13-92	4300730439	624 FSL, 899 FEL	13	14S	09E
Utah 18-93	4300730587	556 FSL, 673 FWL	18	14S	10E
Utah 05-95	4300730269	640 FNL, 580 FWL	5	15S	10E
Utah 05-94	4300730270	1520 FSL, 1320 FWL	5	15S	10E

Utah 05-96	4300730271	1780 FSL, 2180 FEL	5	15S	10E
Utah 08-97	4300730272	1495 FNL, 1273 FEL	8	15S	10E
Utah 08-98X	4300730285	1341 FNL, 1319 FWL	8	15S	10E
Utah 08-99	4300730274	1500 FSL, 1120 FWL	8	15S	10E
Utah 08-100	4300730275	1500 FSL, 1400 FEL	8	15S	10E
Utah 17-101	4300730416	460 FNL, 2180 FEL	17	15S	10E
Utah 17-102	4300730277	810 FNL, 910 FWL	17	15S	10E
Utah 17-103	4300730278	1520 FSL, 1120 FWL	17	15S	10E
Powell 19-104	4300730282	1327 FNL, 1458 FWL	19	15S	10E
Powell 19-105	4300730283	1239 FSL, 1325 FWL	19	15S	10E
Utah 23-106	4300730280	150 FNL, 1400 FEL	23	15S	09E
Utah 23-107	4300730281	1252 FNL, 1255 FWL	23	15S	09E
Birkinshaw 19-108	4300730284	1305 FNL, 1192 FEL	19	15S	09E
Utah 36-109	4300730268	1800 FNL, 1800 FWL	36	15S	09E
Utah 16-110	4301530250	860 FSL, 2000 FWL	16	16S	09E
Fausett 09-111	4300730428	2215 FSL, 354 FEL	9	14S	09E
Fausett 10-112	4300730415	1590 FSL, 1342 FWL	10	14S	09E
Giacoletto 11-113	4300730335	500 FSL, 2070 FWL	11	14S	09E
Prettyman 11-114	4300730340	471 FSL, 1828 FEL	11	14S	09E
Giacoletto 13-120	4300730407	1200 FNL, 1219 FWL	13	14S	09E
Giacoletto 14-121	4300730345	1200 FNL, 1060 FEL	14	14S	09E
USA 14-122	4300730404	1500 FNL, 1039 FWL	14	14S	09E
Utah 30-125	4300730262	630 FSL, 1627 FEL	30	14S	10E
Utah 31-126	4300730305	1954 FNL, 1291 FEL	31	14S	10E
Robertson 32-127	4300730374	646 FNL, 349 FWL	32	14S	10E
Utah 04-129	4300730309	700 FWL, 1850 FSL	4	15S	10E
Utah 04-130	4300730519	860 FSL, 2150 FEL	4	15S	10E
Sampinos 16-131	4300730610	1201 FNL, 1016 FWL	16	15S	10E
Jensen 16-132	4300730588	1206 FSL, 1240 FWL	16	15S	10E
LDS 17-133	4300730296	1500 FSL, 1700 FEL	17	15S	10E
Utah 25-134	4300730399	745 FNL, 1482 FWL	25	15S	09E
Utah 36-135	4300730341	850 FNL, 850 FEL	36	15S	09E
Utah 36-136	4300730343	465 FSL, 660 FWL	36	15S	09E
Utah 36-137	4300730342	2180 FSL, 1800 FEL	36	15S	09E
Utah 02-138	4301530288	638 FNL, 1865 FEL	2	16S	09E
Utah 02-139	4301530289	1890 FNL, 850 FWL	2	16S	09E
Utah 02-140	4301530290	850 FSL, 1800 FWL	2	16S	09E
Utah 02-141	4301530291	1800 FSL, 1950 FEL	2	16S	09E
Telonis 15-142	4300730319	1320 FSL, 860 FWL	15	14S	09E
Fausett 16-143	4300730320	1320 FNL, 1320 FEL	16	14S	09E
Fausett 16-144	4300730321	1800 FNL, 860 FWL	16	14S	09E
Telonis 16-145	4300730322	1320 FSL, 1320 FWL	16	14S	09E
Paar 16-146	4300730323	843 FSL, 2157 FEL	16	14S	09E
Christiansen 17-147	4300730324	860 FSL, 1800 FWL	17	14S	09E
Christiansen 17-148	4300730325	1250 FSL, 1100 FEL	17	14S	09E
Birkinshaw 18-149	4300730326	500 FSL, 500 FEL	18	14S	09E
Telonis 19-150	4300730300	751 FNL, 1840 FWL	19	14S	09E
Telonis 19-151	4300730299	860 FSL, 2000 FWL	19	14S	09E
Telonis 20-152	4300730327	1320 FNL, 1900 FEL	20	14S	09E

Telonis 21-153	4300730329	860 FNL, 1800 FWL	21	14S	09E
Telonis 29-154	4300730330	800 FNL, 1500 FWL	29	14S	09E
Telonis 29-155	4300730331	1800 FSL, 1250 FWL	29	14S	09E
Telonis 30-156	4300730301	910 FNL, 868 FEL	30	14S	09E
Telonis 30-157	4300730332	1800 FSL, 580 FEL	30	14S	09E
Utah 32-158	4300730333	1038 FNL, 1768 FEL	32	14S	09E
Utah 32-159	4300730334	2011 FNL, 1426 FWL	32	14S	09E
Utah 32-160	4300730398	1500 FSL, 1780 FWL	32	14S	09E
Utah 32-161	4300730336	415 FSL, 1408 FEL	32	14S	09E
Utah 36-162	4300730315	2053 FNL, 685 FEL	36	14S	08E
Utah 36-163	4300730316	860 FNL, 2100 FWL	36	14S	08E
Utah 36-164	4300730317	1070 FSL, 2000 FWL	36	14S	08E
Utah 36-165	4300730318	1100 FSL, 1500 FEL	36	14S	08E
Utah 02-166	4300730337	1219 FNL, 1738 FEL	2	15S	08E
Utah 02-167	4300730338	660 FNL, 2075 FWL	2	15S	08E
Utah 02-168	4300730339	1800 FSL, 2100 FWL	2	15S	08E
Utah 02-169	4300730308	754 FSL, 1000 FEL	2	15S	08E
Seamons 32-170	4300730291	700 FNL, 500 FWL	32	13S	09E
Pinnacle Peak 19-171	4300730117	1320 FSL, 1320 FEL	19	14S	09E
Telonis 20-172	4300730107	1980 FSL, 660 FEL	20	14S	09E
Powell 30-173	4300730346	1200 FNL, 1200 FWL	30	15S	10E
Stella-Hamaker 10-174	4300730116	852 FNL, 1971 FWL	10	15S	08E
Utah 31-175	4301530317	897 FNL, 1731 FWL	31	16S	09E
USA 15-176	4300730450	2588 FNL, 1155 FEL	15	14S	09E
USA 09-178	4300730419	428 FSL, 2527 FWL	9	14S	09E
USA 17-180A	4300730622	2563 FNL, 1383 FWL	17	14S	09E
USA 18-182	4300730417	1068 FSL, 1972 FWL	18	14S	09E
USA 24-183	4300730469	828 FNL, 624 FEL	24	14S	08E
Utah 27-187	4300730395	1400 FNL, 1400 FWL	27	14S	09E
Utah 27-188	4300730292	477 FSL, 518 FWL	27	14S	09E
Utah 28-189	4300730396	1707 FNL, 868 FEL	28	14S	09E
Utah 28-190	4300730397	1969 FNL, 1324 FWL	28	14S	09E
Utah 28-191	4300730293	693 FSL, 1623 FWL	28	14S	09E
Utah 28-192	4300730294	1407 FNL, 1940 FWL	28	14S	09E
Utah 29-193	4300730405	693 FNL, 1029 FEL	29	14S	09E
Utah 29-194	4300730427	951 FSL, 370 FEL	29	14S	09E
Utah 30-195	4300730265	1407 FNL, 1940 FWL	30	14S	09E
Utah 30-196	4300730344	1056 FSL, 1984 FWL	30	14S	09E
Kakatsidas 31-197	4300730420	619 FNL, 1361 FEL	31	14S	09E
Utah 31-198	4300730406	1403 FNL, 1540 FWL	31	14S	09E
Utah 31-199	4300730480	1125 FSL, 928 FWL	31	14S	09E
Utah 31-200	4300730385	2118 FSL, 549 FEL	31	14S	09E
Utah 33-201	4300730386	317 FNL, 1815 FEL	33	14S	09E
Utah 33-202	4300730387	1939 FNL, 1593 FWL	33	14S	09E
Utah 33-203	4300730388	1373 FSL, 1140 FWL	33	14S	09E
Utah 33-204	4300730389	2024 FSL, 1525 FEL	33	14S	09E
Utah 05-205	4300730384	1485 FNL, 760 FEL	5	15S	09E
Utah 05-206	4300730390	1300 FNL, 1352 FWL	5	15S	09E
Utah 06-207	4300730391	825 FNL, 928 FEL	6	15S	08E

Utah 01-208	4300730464	1246 FNL, 1831 FEL	1	15S	09E
Utah 01-209	4300730467	2271 FSL, 1251 FEL	1	15S	09E
Utah 34-211	4300730114	1181 FSL, 1005 FWL	34	14S	09E
Utah 03-212	4300730468	1187 FNL, 1761 FEL	3	15S	09E
Utah 03-213	4300730381	1466 FNL, 2041 FWL	3	15S	09E
Utah 03-214	4300730295	813 FSL, 966 FWL	3	15S	09E
Utah 03-215	4300730297	988 FSL, 604 FEL	3	15S	09E
Utah 04-216	4300730382	1610 FNL, 810 FEL	4	15S	09E
Utah 04-217	4300730383	1343 FNL, 1119 FWL	4	15S	09E
Utah 04-218	4300730418	1084 FSL, 509 FEL	4	15S	09E
Utah 10-219	4300730298	805 FNL, 756 FWL	10	15S	09E
Utah 10-220	4300730432	474 FSL, 372 FWL	10	15S	09E
Utah 10-221	4300730303	1602 FSL, 2032 FEL	10	15S	09E
USA 19-222	4300730393	1574 FSL, 1647 FEL	19	15S	10E
Utah 06-223	4300730430	1636 FSL, 1085 FEL	6	15S	09E
Utah 05-225	4300730440	421 FSL, 498 FEL	5	15S	09E
Utah 04-226	4300730408	571 FSL, 2331 FWL	4	15S	09E
Utah 09-227	4300730449	652 FNL, 1331 FEL	9	15S	09E
Utah 09-228	4300730413	1444 FNL, 1520 FWL	9	15S	09E
Utah 09-229	4300730414	1595 FSL, 2051 FWL	9	15S	09E
Utah 08-230	4300730410	2003 FNL, 960 FEL	8	15S	09E
Utah 08-231	4300730411	1321 FNL, 1738 FWL	8	15S	09E
H&A 08-232	4300730412	1135 FSL, 1497 FWL	8	15S	09E
Utah 08-233	4300730488	468 FSL, 2030 FEL	8	15S	09E
Utah 07-234	4300730409	1876 FNL, 875 FEL	7	15S	09E
Utah 07-235	4300730421	2098 FSL, 510 FEL	7	15S	09E
H&A 18-236	4300730459	896 FNL, 1511 FEL	18	15S	09E
Utah 18-237	4300730485	1867 FSL, 1920 FEL	18	15S	09E
Utah 17-238	4300730510	677 FNL, 1321 FEL	17	15S	09E
Utah 17-239	4300730511	1383 FNL, 1576 FWL	17	15S	09E
Utah 17-240	4300730512	1977 FSL, 1394 FWL	17	15S	09E
Utah 17-241	4300730513	1668 FSL, 2222 FEL	17	15S	08E
USA 12-242	4300730482	1738 FNL, 1505 FEL	12	15S	08E
USA 12-243	4300730486	950 FNL, 232 FWL	12	15S	08E
USA 11-244	4300730463	1151 FNL, 1690 FEL	11	15S	08E
USA 11-245	4300730462	1234 FNL, 1743 FWL	11	15S	08E
Utah 01-246	4300730566	1619 FNL, 170 FWL	1	15S	09E
Utah 01-247	4300730465	594 FSL, 266 FWL	1	15S	08E
USA 35-248	4300730582	828 FSL, 1245 FEL	35	15S	09E
USA 30-251	4300730403	1169 FSL, 913 FWL	30	15S	10E
Utah 25-252	4300730400	1937 FNL, 1416 FEL	25	15S	09E
Utah 25-253	4300730401	809 FSL, 899 FWL	25	15S	09E
Utah 25-254	4300730402	1787 FSL, 1954 FEL	25	15S	09E
Utah 26-255	4300730446	1209 FNL, 755 FEL	26	15S	09E
Utah 26-256	4300730445	1274 FSL, 1351 FWL	26	15S	09E
Utah 26-257	4300730444	1263 FSL, 1368 FEL	26	15S	09E
Utah 34-258	4300730552	1198 FNL, 1880 FEL	34	15S	09E
Utah 34-259	4300730456	1662 FSL, 2046 FEL	34	15S	09E
Utah 35-260	4300730447	814 FNL, 1900 FEL	35	15S	09E

Utah 35-261	4300730442	615 FNL, 818 FWL	35	15S	09E
Utah 35-262	4300730443	1657 FSL, 1850 FWL	35	15S	09E
Utah 35-263	4300730441	1785 FSL, 946 FEL	35	15S	09E
USA 01-264	4301530336	1055 FNL, 441 FWL	1	16S	09E
USA 01-265	4301530337	1739 FSL, 636 FWL	1	16S	09E
Woolstenhulme 05-266	4300730481	1389 FNL, 2179 FEL	5	15S	10E
Utah 26-267	4300730514	1836 FNL, 2130 FWL	26	15S	09E
Utah 27-268	4300730457	1125 FSL, 1682 FWL	26	15S	09E
Utah 27-269	4300730458	1661 FSL, 795 FEL	27	15S	09E
Utah 34-270	4300730347	774 FNL, 756 FWL	34	15S	09E
Utah 34-271	4300730496	1693 FSL, 965 FWL	34	15S	09E
Utah 33-272	4300730502	694 FNL, 2034 FEL	33	15S	09E
Utah 33-273	4300730493	1922 FNL, 328 FWL	33	15S	09E
Utah 33-274	4300730494	1098 FSL, 1673 FWL	33	15S	09E
Utah 33-275	4300730495	1401 FSL, 1029 FEL	33	15S	09E
Utah 32-276	4300730483	738 FL, 1318 FWL	32	15S	09E
Utah 32-277	4300730484	1613 FSL, 1931 FEL	32	15S	09E
Utah 05-278	4301530278	1665 FNL, 1923 FEL	5	15S	09E
Utah 04-279	4301530340	1020 FNL, 1757 FEL	4	16S	09E
Utah 04-280	4301530341	2087 FNL, 1627 FWL	4	16S	09E
Utah 04-281	4301530399	999 FSL, 896 FWL	4	16S	09E
Utah 04-282	4301530342	2188 FSL, 911 FEL	4	16S	09E
Utah 03-283	4301530349	461 FNL, 1772 FEL	3	16S	09E
Utah 03-284	4301530346	1218 FNL, 753 FWL	3	16S	09E
Utah 03-285	4301530345	1917 FSL, 546 FWL	3	16S	09E
Utah 03-286	4301530344	1690 FSL, 1958 FEL	3	16S	09E
USA 20-287	4300730448	1395 FNL, 979 FWL	20	15S	10E
USA 20-288	4300730451	1566 FSL, 1125 FWL	20	15S	10E
USA 30-289	4300730452	1184 FNL, 1353 FEL	30	15S	10E
USA 30-290	4300730453	1080 FSL, 1508 FEL	30	14S	10E
USA 11-291	4300730501	2609 FNL, 1994 FEL	11	14S	09E
USA 11-292	4300730500	2483 FNL, 664 FWL	11	14S	09E
USA 10-293	4300730498	2011 FNL, 847 FEL	10	14S	09E
USA 10-294	4300730497	1750 FNL, 769 FWL	10	14S	09E
USA 09-295	4300730499	696 FNL, 1198 FEL	9	14S	09E
Fausett 09-296	4300730455	2072 FNL, 798 FWL	9	14S	09E
USA 08-297	4300730491	789 FNL, 958 FEL	8	14S	09E
Ritzakis 08-298	4300730475	798 FNL, 2018 FWL	8	14S	09E
Ritzakis 08-299	4300730479	2187 FSL, 1885 FWL	8	14S	09E
Ritzakis 08-300	4300730476	2485 FSL, 1522 FEL	8	14S	09E
USA 04-302	4300730489	1076 FSL, 1860 FWL	4	14S	09E
USA 04-303	4300730490	597 FSL, 984 FEL	4	14S	09E
Ritzakis 05-304	4300730473	688 FSL, 1888 FWL	5	14S	09E
Ritzakis 05-305	4300730474	1104 FSL, 1196 FEL	5	14S	09E
USA 06-306	4300730492	399 FSL, 306 FEL	6	14S	09E
Helper 07-307	4300730487	672 FNL, 962 FWL	7	15S	09E
USA 31-310	4300730516	624 FNL, 1238 FWL	31	15S	10E
USA 31-311	4300730517	1934 FSL, 973 FWL	31	15S	10E
USA 01-312	4301530350	1453 FNL, 1881 FEL	1	16S	09E

USA 11-314	4301530353	1262 FNL, 1136 FWL	11	16S	09E
USA 10-317	4301530352	1221 FNL, 1104 FEL	10	16S	09E
USA 12-322	4300730576	492 FSL, 495 FWL	10	15S	08E
USA 12-323	4300730577	540 FSL, 784 FEL	12	15S	08E
USA 11-324	4300730575	732 FSL, 1763 FEL	11	15S	08E
USA 14-325	4300730579	890 FNL, 1469 FEL	14	15S	08E
USA 13-326	4300730581	1065 FNL, 1563 FEL	13	15S	08E
USA 13-327	4300730578	1092 FNL, 941 FWL	13	15S	08E
USA 35-328	4300730583	964 FSL, 1999 FWL	35	14S	08E
Utah 09-329	4300730561	884 FSL, 1324 FEL	9	15S	09E
Utah 06-330	4300730562	938 FNL, 1564 FWL	6	15S	09E
Utah 20-333	4300730669	1069 FNL, 1460 FEL	20	15S	09E
Utah 20-334	4300730625	932 FNL, 1655 FWL	20	15S	09E
Utah 20-335	4300730626	2152 FSL, 1716 FWL	20	15S	09E
Utah 19-337	4300730623	926 FNL, 768 FEL	19	15S	09E
Utah 19-338	4300730624	1789 FSL, 1426 FEL	19	15S	09E
Utah 05-343	4301530400	1795 FNL, 1431 FWL	5	16S	09E
Utah 05-344	4301530401	1316 FSL, 1343 FWL	5	16S	09E
Utah 05-345	4301530402	908 FSL, 1449 FEL	5	16S	09E
Utah 08-354	4301530395	1073 FNL, 1914 FEL	8	16S	09E
Utah 08-355	4301530378	1673 FNL, 850 FWL	8	16S	09E
Utah 08-356	4301530379	1701 FSL, 799 FWL	8	16S	09E
Utah 08-357	4301530380	1722 FSL, 1599 FEL	8	16S	09E
Utah 09-358	4301530300	2097 FNL, 1634 FEL	9	16S	09E
Utah 09-359	4301530407	1787 FNL, 871 FWL	9	16S	09E
Utah 09-360	4301530397	1323 FSL, 881 FWL	9	16S	09E
Utah 09-361	4301530408	1564 FSL, 1998 FEL	9	16S	09E
USA 10-362	4301530424	2225 FNL, 494 FWL	10	16S	09E
USA 14-386	4300730634	592 FNL, 2236 FWL	14	15S	08E
USA 24-387	4300730612	1243 FSL, 2306 FWL	10	14S	08E
USA 24-388	4300730613	1177 FSL, 612 FEL	24	14S	08E
Utah 25-389	4300730600	737 FNL, 1976 FEL	25	14S	08E
Utah 25-390	4300730599	1540 FNL, 1354 FWL	25	14S	08E
Utah 25-391A	4300730658	1264 FSL, 1573 FWL	25	14S	08E
Utah 25-392	4300730602	2045 FSL, 1718 FEL	25	14S	09E
USA 26-393	4300730614	1666 FNL, 874 FEL	26	14S	08E
USA 26-394	4300730615	856 FSL, 2377 FWL	26	14S	08E
USA 26-395	4300730616	1927 FSL, 830 FEL	26	14S	08E
USA 35-396	4300730584	616 FNL, 1896 FEL	35	14S	08E
USA 35-397	4300730585	949 FNL, 1264 FWL	35	14S	08E
USA 20-398	4300730590	1374 FNL, 1387 FEL	20	15S	10E
USA 20-399	4300730591	1445 FSL, 1128 FEL	20	15S	10E
Utah 09-412	4300730580	1102 FSL, 1018 FWL	9	15S	10E
Utah 09-413	4300730605	1007 FNL, 1197 FWL	9	15S	10E
Utah 10-415	4301530391	1090 FNL, 557 FEL	10	16S	08E
USA 14-416	4300730646	892 FSL, 1311 FWL	14	15S	08E
USA 14-417	4300730647	1741 FSL, 1054 FEL	14	15S	09E
USA 13-418	4300730645	737 FSL, 793 FEL	13	15S	08E
USA 13-419	4300730631	2617 FSL, 1958 FEL	13	15S	08E

USA 23-423	4300730611	408 FSL, 924 FEL	23	14S	08E
USA 34-434	4300730621	1342 FSL, 922 FEL	34	14S	08E
USA 18-435	4300730619	1868 FNL, 793 FWL	18	14S	09E
USA 07-436	4300730630	3121 FNL, 871 FEL	7	14S	09E
USA 03-442	4300730710	899 FNL, 553 FEL	3	15S	08E
USA 24-443	4300730651	1780 FNL, 2247 FEL	24	15S	08E
USA 24-444	4300730648	1338 FNL, 1153 FWL	24	15S	08E
USA 24-446	4300730708	1377 FNL, 2340 FWL	24	14S	08E
USA 13-447	4300730707	2044 FSL, 741 FEL	13	14S	08E
USA 24-448	4300730652	2146 FSL, 2021 FEL	24	15S	08E
Utah 34-456	4300730713	755 FNL, 1377 FEL	34	14S	08E
USA 13-470	4300730706	1741 FNL, 554 FEL	13	14S	08E
Utah 06-483	4300730716	2456 FSL, 988 FWL	6	15S	09E
American Quasar D1	4300730040	999 FSL, 1552 FWL	31	14S	10E
Arcadia-Telonis D2	4300730093	465 FSL, 560 FEL	19	14S	09E
Utah D3	4300730290	1600 FSL, 1530 FEL	18	15S	10E
Utah D4	4300730314	600 FNL, 500 FWL	24	14S	09E
Fausett D5	4300730351	467 FNL, 1461 FWL	16	14S	09E
Drew D6	4300730100	1300 FSL, 830 FWL	34	14S	09E
Utah D7	4301530338	1371 FSL, 1530 FEL	2	14S	09E
Utah D8	4300730431	1342 FNL, 350 FWL	12	15S	09E
Utah D9	4300730438	1960 FNL, 1487 FWL	32	14S	09E
RGC D10	4300730520	162 FNL, 1557 FEL	28	15S	09E
USA D11	4301530356	1513 FNL, 2437 FEL	13	16S	09E
Sampinos D14	4300730567	1695 FSL, 2133 FEL	16	15S	10E

ORIGINAL

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. Lease Designation and Serial Number: PATENTED
2. Name of Operator: Phillips Petroleum Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777		7. Unit Agreement Name: UTU67921X Drunkards Wash
4. Location of Well Footages: 1980' FSL, & 660' FEL QQ, Sec., T., R., M.: NE/SE SEC. 20, T14S, R09E, SLB & M		8. Well Name and Number: E.G. Telonis 20-172
		9. API Well Number: 43-007-30107
		10. Field or Pool, or Wildcat: Drunkards Wash
		County: Carbon County State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>09/06/2001</u>
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)


Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 09/06/01.

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2001

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Lynnette Allred  Administrative Assistant Date: 09/06/2001

(This space for state use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X MergerThe operator of the well(s) listed below has changed, effective: **12-31-02**

FROM: (Old Operator):	TO: (New Operator):
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

CA No.

Unit: **DRUNKARDS WASH**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
USA 15-177	15-14S-09E	43-007-30423	11256	FEDERAL	GW	P
USA 15-176	15-14S-09E	43-007-30450	11256	FEDERAL	GW	P
FAUSETT 16-143	16-14S-09E	43-007-30320	11256	FEE	GW	P
FAUSETT 16-144	16-14S-09E	43-007-30321	11256	FEE	GW	P
TELONIS 16-145	16-14S-09E	43-007-30322	11256	FEE	GW	P
PAAR 16-146	16-14S-09E	43-007-30323	11256	FEE	GW	P
CHRISTIANSEN 17-147	17-14S-09E	43-007-30324	11256	FEE	GW	P
CHRISTIANSEN 17-148	17-14S-09E	43-007-30325	11256	FEE	GW	P
USA 17-179	17-14S-09E	43-007-30422	11256	FEDERAL	GW	P
USA 17-180A	17-14S-09E	43-007-30622	11256	FEDERAL	GW	P
USA 18-181	18-14S-09E	43-007-30618	11256	FEDERAL	GW	P
USA 18-435	18-14S-09E	43-007-30619	11256	FEDERAL	GW	P
BIRKINSHAW 18-149	18-14S-09E	43-007-30326	11256	FEE	GW	P
USA 18-182	18-14S-09E	43-007-30417	11256	FEDERAL	GW	P
PINNACLE PEAK 19-171	19-14S-09E	43-007-30117	11256	FEE	GW	P
BIRKINSHAW 19-108	19-14S-09E	43-007-30284	11256	FEE	GW	P
TELONIS 19-151	19-14S-09E	43-007-30299	11256	FEE	GW	P
TELONIS 19-150	19-14S-09E	43-007-30300	11256	FEE	GW	P
TELONIS 20-172	20-14S-09E	43-007-30107	11256	FEE	GW	P
TELONIS 20-152	20-14S-09E	43-007-30327	11256	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/07/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/07/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 8140-60-24

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8015-16-69

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office
7450 Boston Boulevard
Springfield, Virginia 22153

IN REPLY REFER TO
3106.8(932.34)WF

January 16, 2003

NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 980 Plaza Office CITY Bartlesville STATE OK ZIP 74004		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (918) 661-4415		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL		9. API NUMBER: See List
FOOTAGES AT SURFACE: See Attached List		10. FIELD AND POOL, OR WILDCAT:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

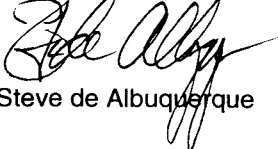
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

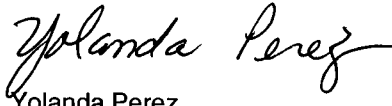
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator
Phillips Petroleum Company


Steve de Albuquerque

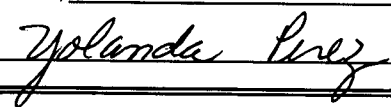
New Operator
ConocoPhillips Company


Yolanda Perez

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JAN 08 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Yolanda Perez TITLE Sr. Regulatory Analyst
SIGNATURE  DATE 12/30/2002

(This space for State use only)



Re: Notice of Address Change, Merger and Name Change
Address Change effective **December 2, 2002**
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining
Attn: Mr. John Baza
1594 West North Temple,
Suite 1210, P. O. Box 145801
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252
Attn: Chief Landman,
San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company
550 Westlake Park Blvd.
Three Westlake Park
3WL, Room WL 9000
Houston, Texas 77079
Attn: Chief Landman,
San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman,
San Juan/Rockies

Fax No.: 832-486-2688 or
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

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DIVISION OF
OIL, GAS AND MINING



SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

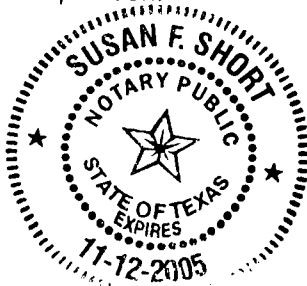
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.


Assistant Secretary
ConocoPhillips Company

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

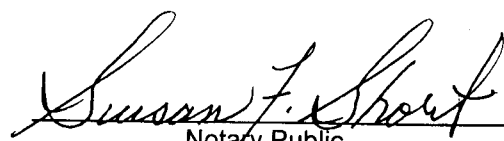
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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DIV. OF OIL, GAS & MINING


Notary Public

Delaware

PAGE 1

The First State

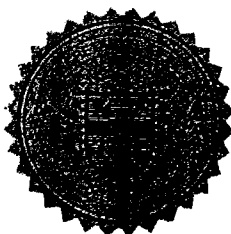
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100

030002793

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

**PHILLIPS PETROLEUM COMPANY
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

By: 

Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

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DIV. OF OIL, GAS & MINING

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

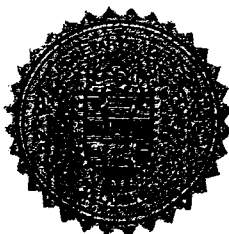
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



0064324 8100M

030002793

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

NAMESTATE OF INCORPORATION

PHILLIPS PETROLEUM COMPANY

Delaware

CONOCO INC.

Delaware

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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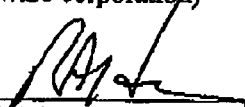
DIV. OF OIL, GAS & MINING

Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY
(a Delaware corporation)

75
By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE
06/14/1946

EXPIRATION
*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
562960-0143

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 06/14/1946

EXPIRATION DATE: *RENEWAL

ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14 S		10 E	
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14 S		10 E	
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13 S		9 E	
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10 S		17 E	
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10 S		18 E	
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9 S		19 E	
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9 S		19 E	
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14 S		10 E	
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16 S		9 E	
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16 S		8 E	
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16 S		9 E	
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14 S		10 E	
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13 S		9 E	
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13 S		9 E	
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13 S		9 E	
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14 S		10 E	
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14 S		8 E	
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14 S		8 E	
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14 S		8 E	
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14 S		8 E	
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14 S		8 E	
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14 S		8 E	
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15 S		8 E	
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16 S		9 E	
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16 S		9 E	
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16 S		9 E	
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14 S		8 E	
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14 S		8 E	
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15 S		8 E	
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16 S		9 E	
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16 S		9 E	
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16 S		9 E	
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15 S		10 E	
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13 S		9 E	
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13 S		9 E	
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14 S		8 E	
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15 S		9 E	
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16 S		9 E	
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16 S		9 E	
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16 S		9 E	
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16 S		9 E	
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16 S		9 E	
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16 S		9 E	
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14 S		10 E	
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16 S		9 E	
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16 S		9 E	
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16 S		8 E	
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16 S		8 E	
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16 S		8 E	
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13 S		9 E	
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16 S		8 E	
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16 S		9 E	
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14 S		10 E	
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13 S		9 E	

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E